

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

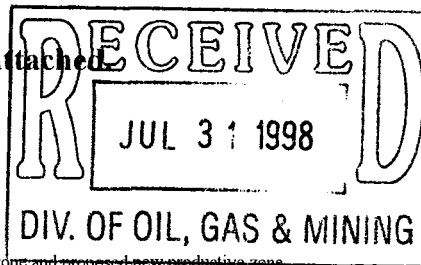
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74868
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866		8. FARM OR LEASE NAME Monument Butte Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface SW/NW At proposed Prod. Zone 2003' FNL & 690' FWL 611 210		9. WELL NO. #5-24-8-16
10. FIELD AND POOL OR WILDCAT Monument Butte		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T8S, R16E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6.8 Miles Southwest of Myton, Utah		12. County Duchesne
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 690'		13. STATE UT
16. NO. OF ACRES IN LEASE 674.32	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5426' GR		22. APPROX. DATE WORK WILL START* 4th Quarter 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

The Conditions of Approval For Application For Permit To Drill are attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Cheryl Cameron* TITLE **Regulatory Specialist** DATE **7/15/98**
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. **43-013-32099** APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY **Federal Approval of this Action is Necessary**

APPROVED BY *Bradley G. Hill* TITLE **BRADLEY G. HILL** DATE **8/10/98**
RECLAMATION SPECIALIST III

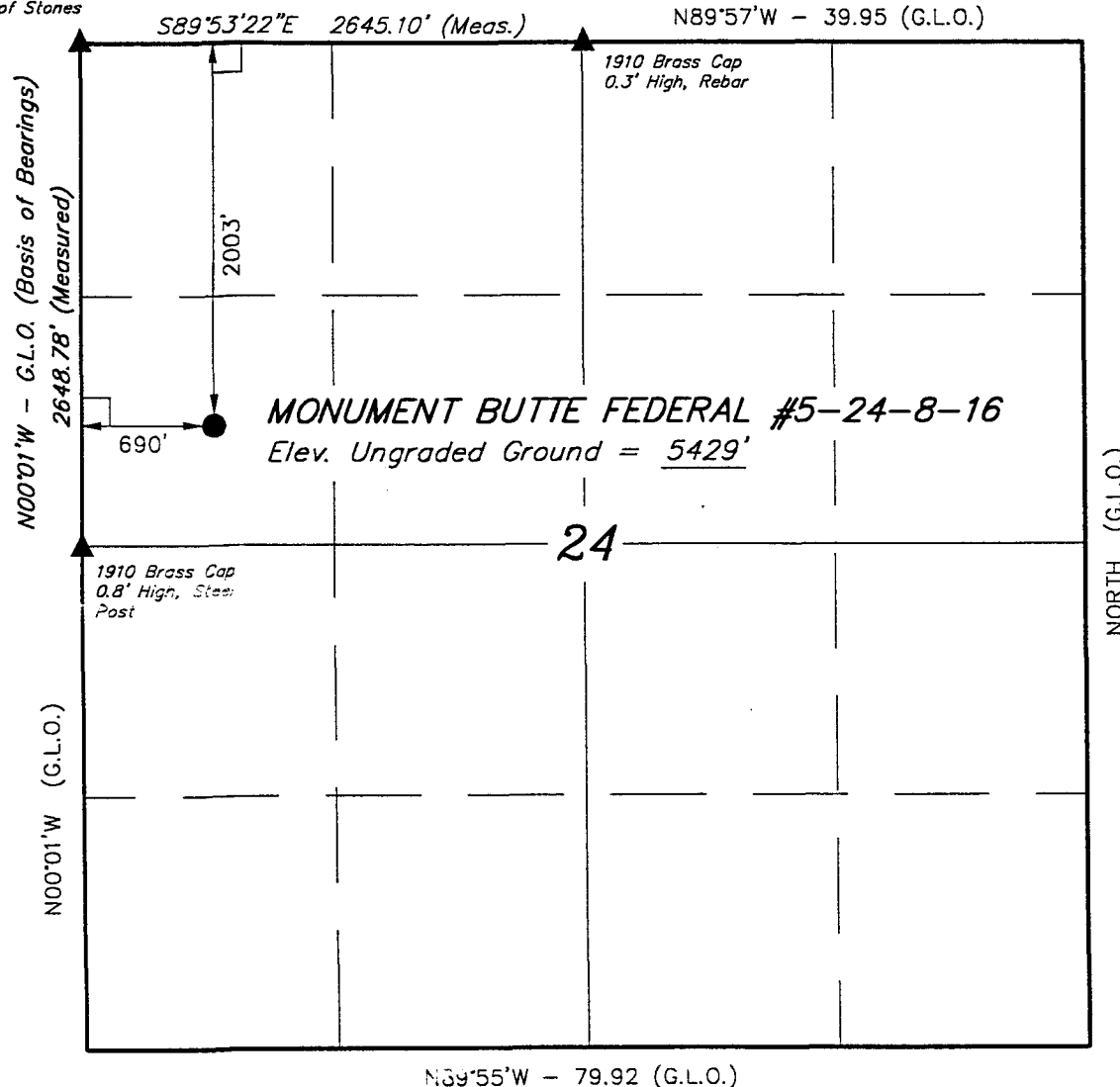
***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

577941.0
4439629.9

T8S, R16E, S.L.B.&M.

1910 Brass Cap
0.3' High, Pile
of Stones



LEGEND:

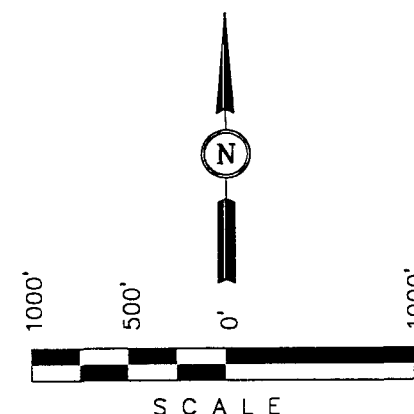
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

INLAND PRODUCTION CO.

Well location, MONUMENT BUTTE FEDERAL #5-24-8-16, located as shown in SW 1/4 NW 1/4 of Section 24, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 24, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5331 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay
NO. 151315
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161315
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 6-11-98	DATE DRAWN: 7-10-98
PARTY G.S. J.F. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE INLAND PRODUCTION CO.	

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL #5-24-8-16
SW/NW SECTION 24, T8S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2080'
Green River	2080'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2080' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATION:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL#5-24-8-16
SW/NW SECTION 24, T8S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Monument Butte Federal #5-24-8-16 located in the SW 1/4 NW 1/4 Section 24, T8S, R17E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along this road 6.2 miles \pm to its junction with a dirt road to the southwest; proceed southwesterly 0.7 miles to the beginning of the proposed access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION *Archaeological Survey & Pipeline ROW*

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the Monument Butte Federal #5-24-8-16 for a 3" - 4" poly fuel gas line, and a 4" - 6" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will follow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to Topographic Map "C".

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866


Certification

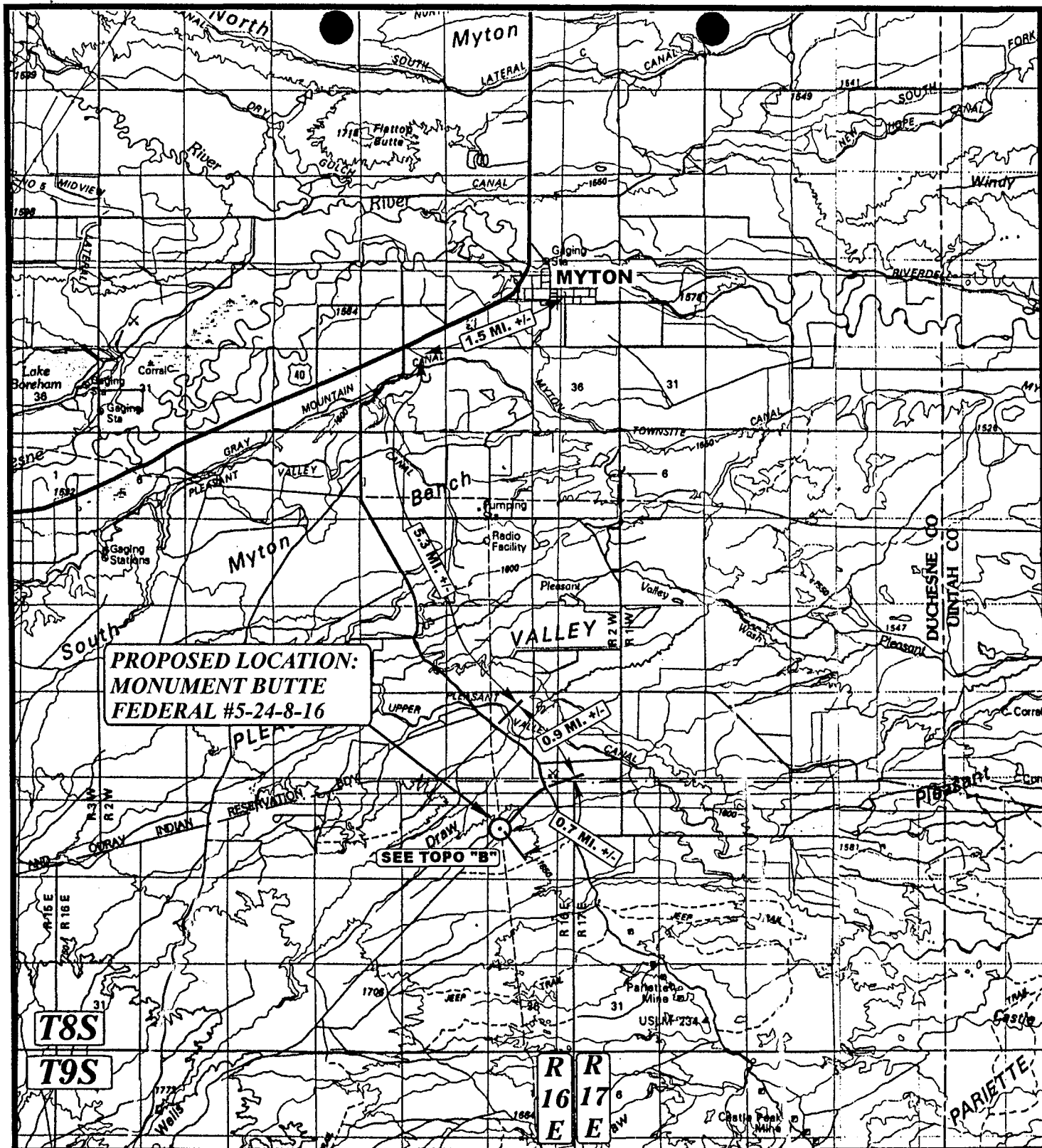
Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #5-24-8-16 SW/NW Section 24, Township 8S, Range 16E: Lease UTU-74868 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/15/98

Date


Cheryl Cameron
Regulatory Specialist



**PROPOSED LOCATION:
MONUMENT BUTTE
FEDERAL #5-24-8-16**

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION

N

INLAND PRODUCTION CO.

**MONUMENT BUTTE FEDERAL #5-24-8-16
SECTION 24, T8S, R16E, S.L.B.&M.
2003' FNL 690' FWL**



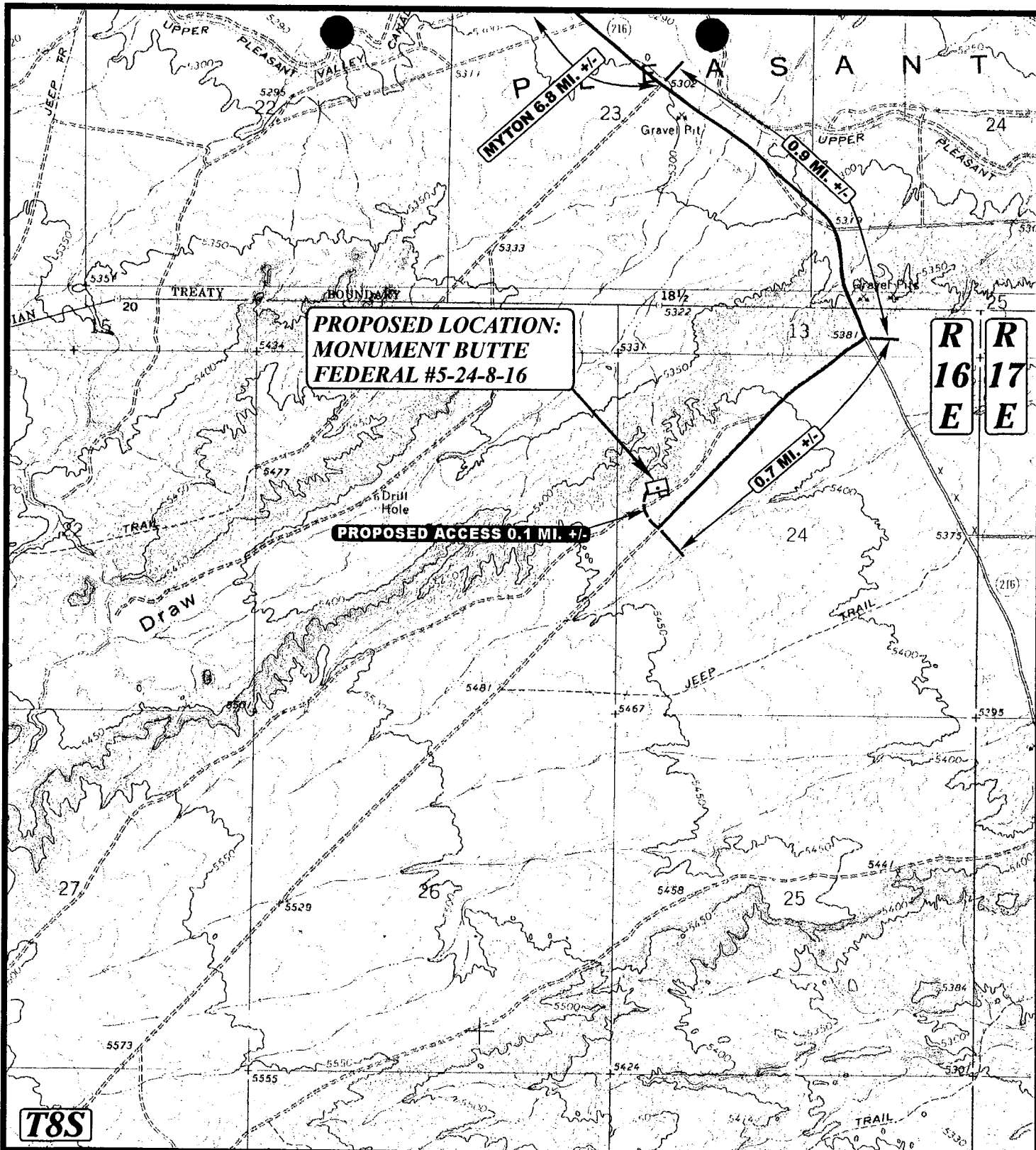
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

7 10 98
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: D.COX REVISED: 00-00-00

**A
TOPO**



LEGEND:

----- PROPOSED ACCESS ROAD
 ————— EXISTING ROAD

INLAND PRODUCTION CO.

MONUMENT BUTTE FEDERAL #5-24-8-16
SECTION 24, T8S, R16E, S.L.B.&M.
2003' FNL 690' FWL

**U
E
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S**

Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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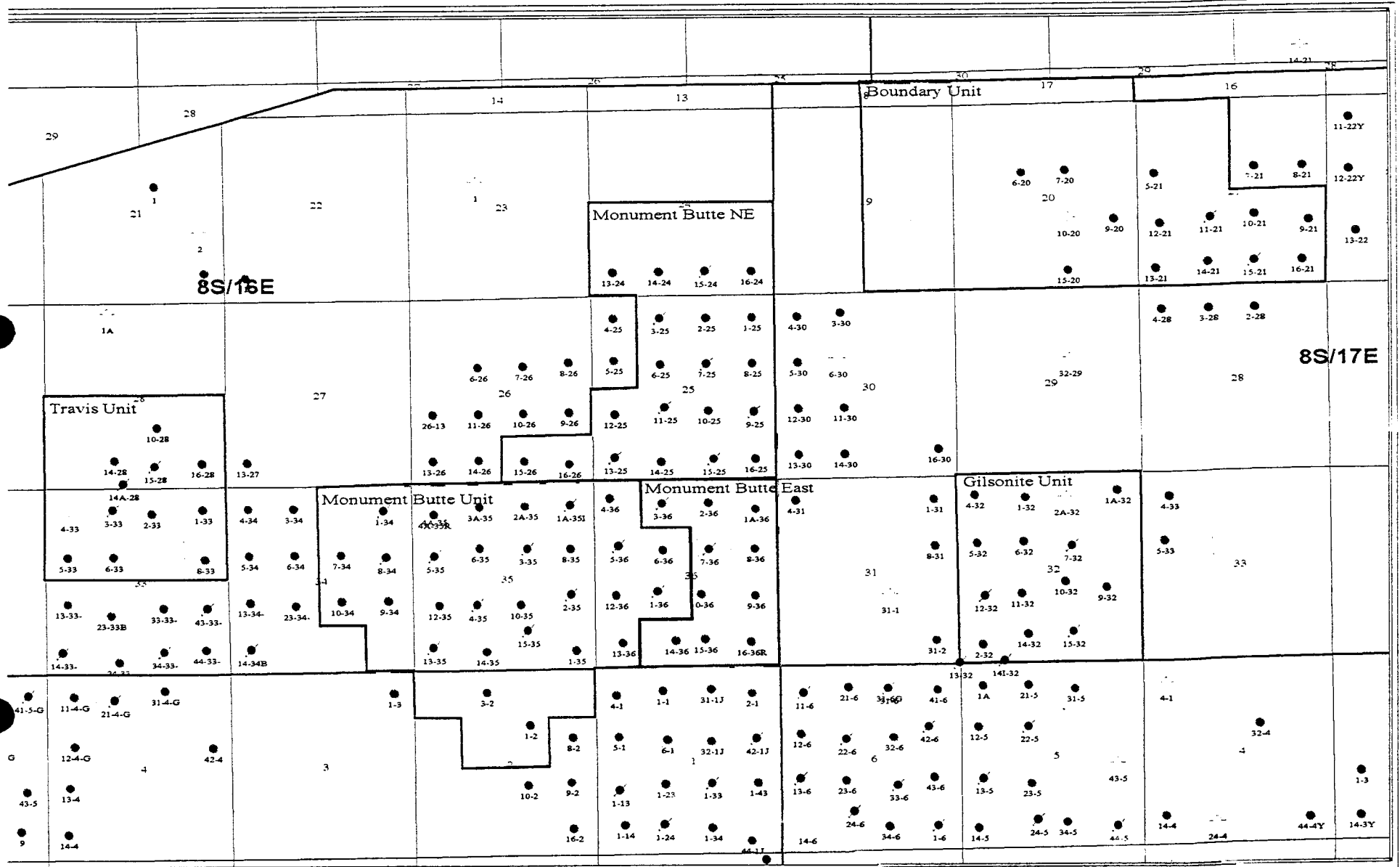
TOP GRAPHIC
MAP

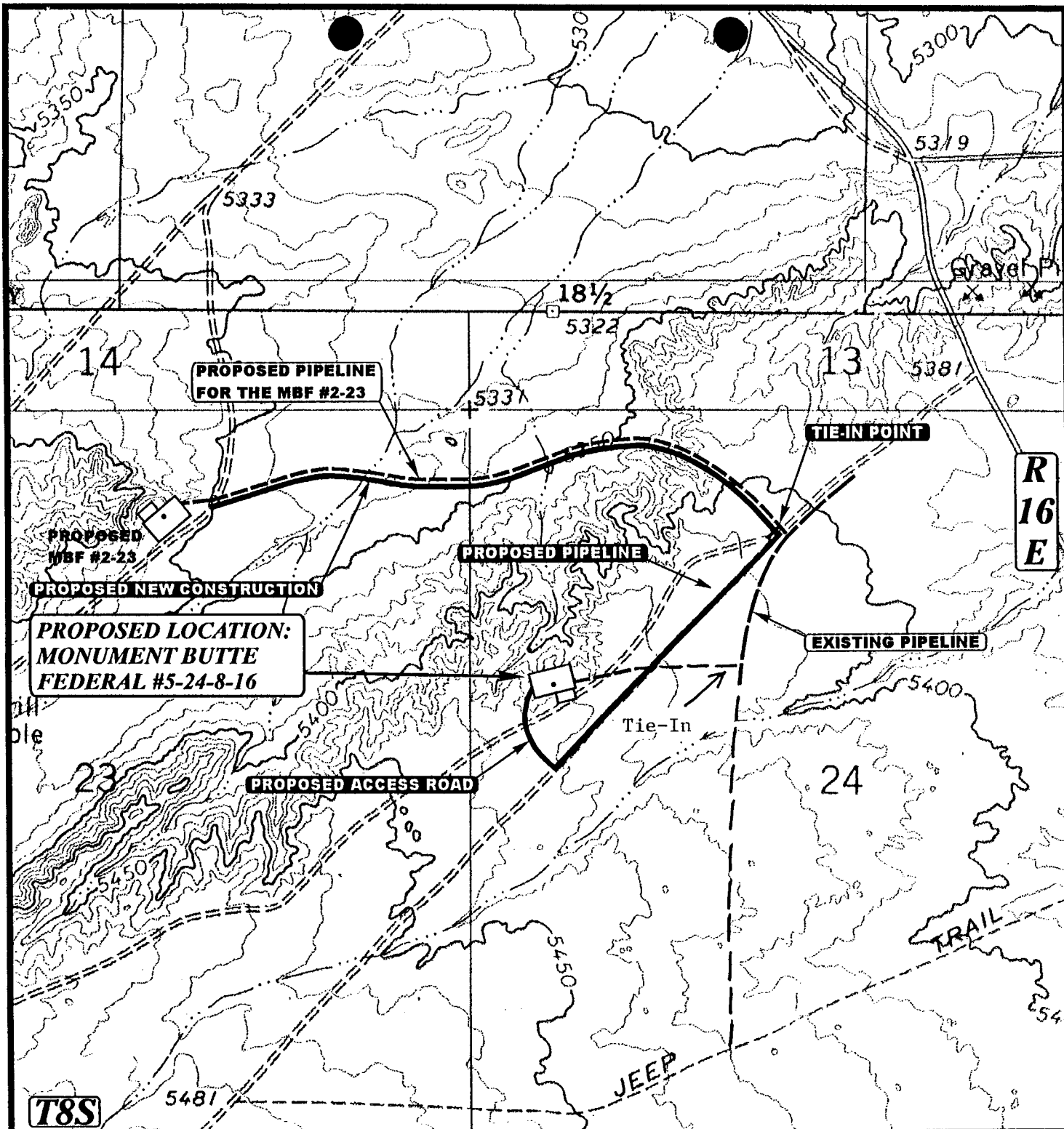
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7 10 98
 TH DAY YEAR
 REVISED: 00-00-00

B
 TOPO

EXHIBIT "C"





APPROXIMATE TOTAL PIPELINE DISTANCE = 1800' +/-

LEGEND:

- — — — — EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- — — — — PROPOSED ACCESS

INLAND PRODUCTION CO.

MONUMENT BUTTE FEDERAL #5-24-8-16
SECTION 24, T8S, R16E, S.L.B.&M.
2003' FNL 690' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

7 10 98
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: D.COX REVISED: 00-00-00



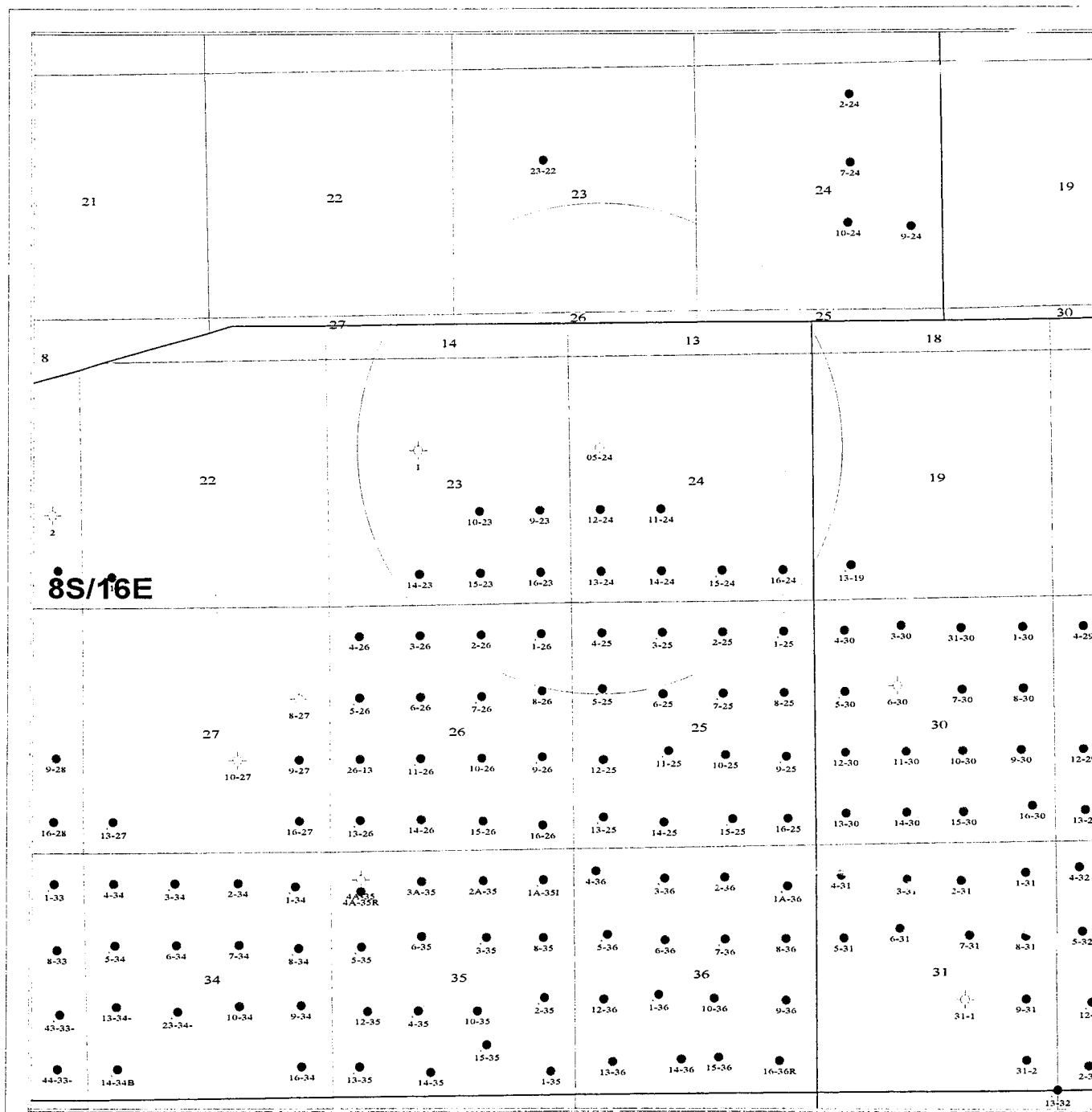


EXHIBIT "D"

INLAND PRODUCTION COMPANY

ONE MILE RADIUS
Monument Butte Federal #5-24

Josh Andon

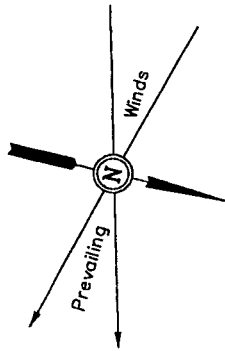
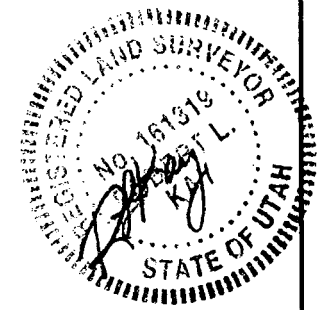
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7/14/98

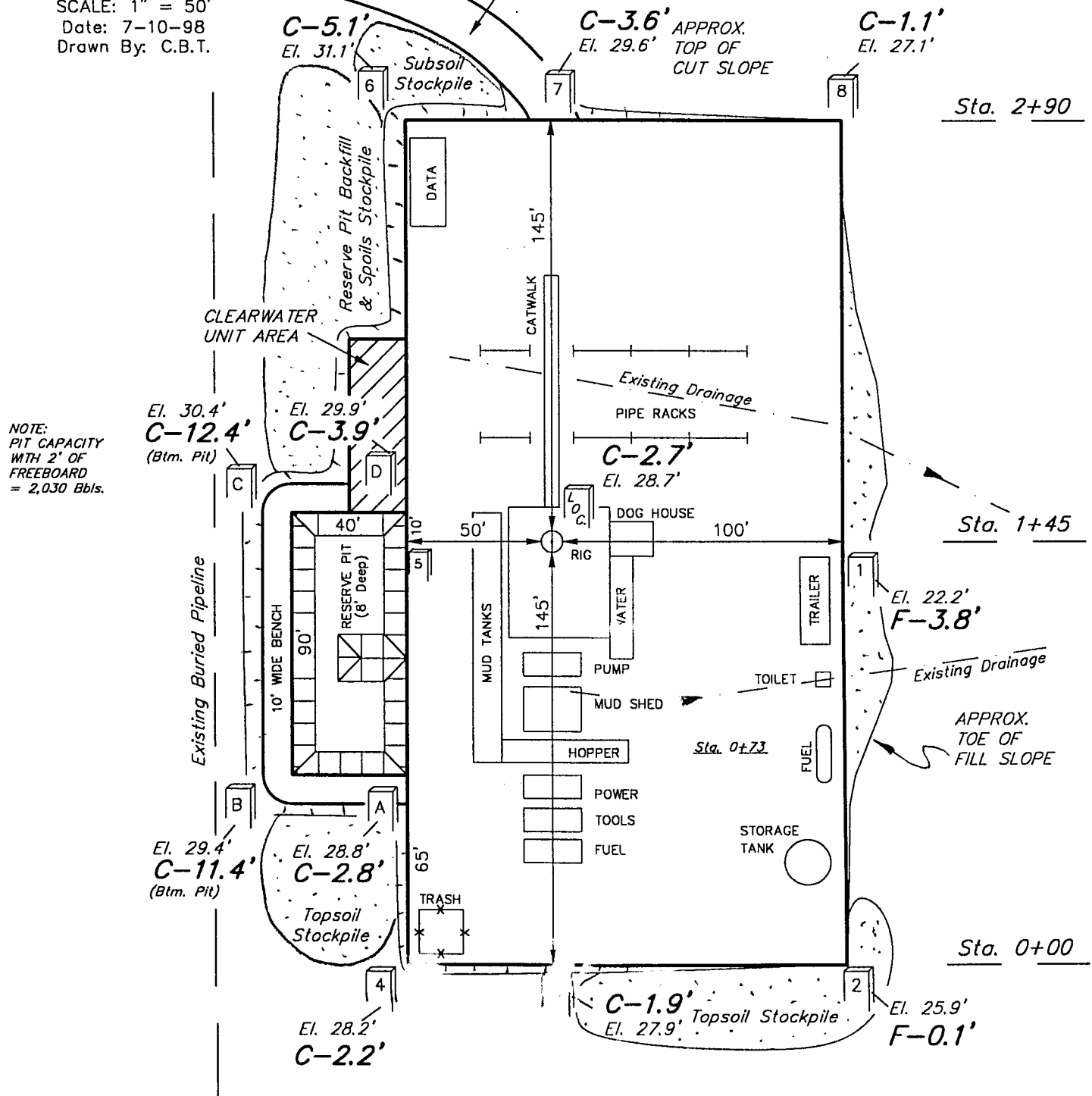
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

MONUMENT BUTTE FEDERAL #5-24-8-16
SECTION 24, T8S, R16E, S.L.B.&M.
2003' FNL 690' FWL



SCALE: 1" = 50'
Date: 7-10-98
Drawn By: C.B.T.

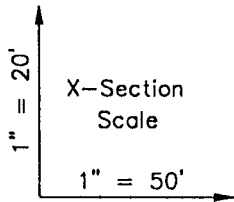


Elev. Ungraded Ground at Location Stake = 5428.7'
Elev. Graded Ground at Location Stake = 5426.0'

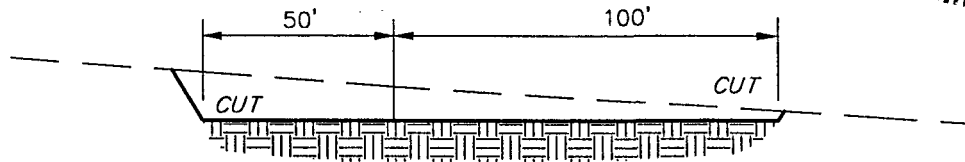
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

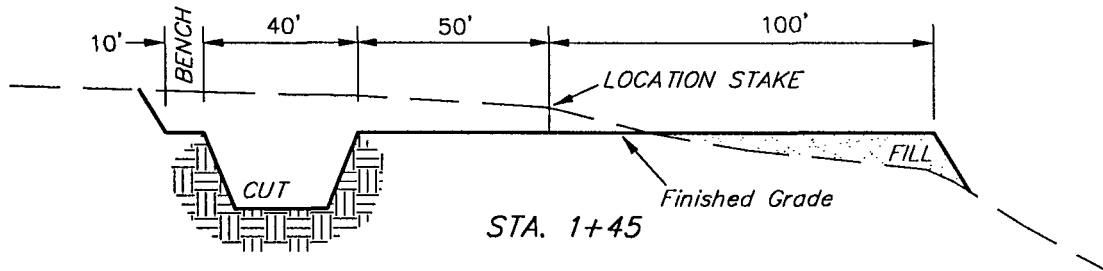
MONUMENT BUTTE FEDERAL #5-24-8-16
SECTION 24, T8S, R16E, S.L.B.&M.
2003' FNL 690' FWL



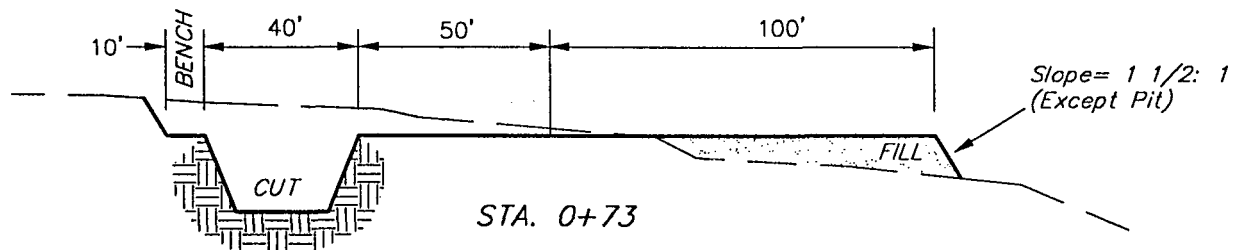
Date: 7-10-98
Drawn By: C.B.T.



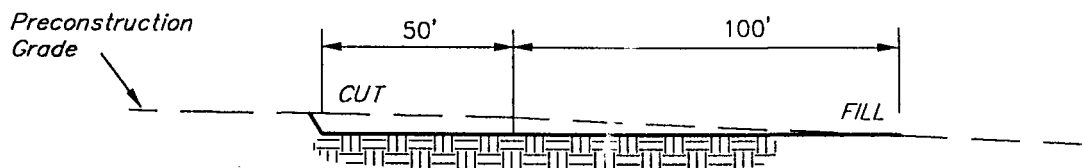
STA. 2+90



STA. 1+45



STA. 0+73



STA. 0+00

NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 870 Cu. Yds.
Remaining Location	= 2,990 Cu. Yds.
TOTAL CUT	= 3,860 CU.YDS.
FILL	= 2,530 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 1,200 Cu. Yds.

Topsoil & Pit Backfill = 1,200 Cu. Yds.
(1/2 Pit Vol.)

EXCESS MATERIAL After = 0 Cu. Yds.
Reserve Pit is Backfilled &
Topsoil is Re-distributed

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

Well No.: Monument Butte Federal 5-24-8-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 5-24-8-16

API Number:

Lease Number: UTU-74868

Location: SWNW Sec. 24, T8S, R16E

GENERAL

Access pad from E, off of existing access road.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

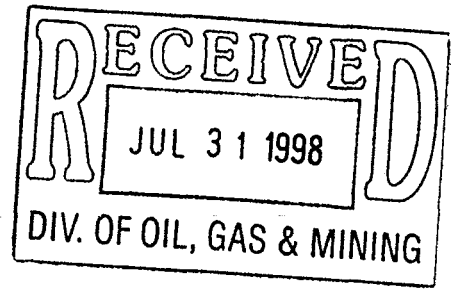
WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.



July 29, 1998



Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

ATTENTION: Ed Forsman/Wayne Bankert


**RE: Tar Sands Federal #15-28-8-17
Monument Butte Federal #4-24-8-16
Monument Butte Federal #1-23-8-16
Monument Butte Federal #3-23-8-16
Monument Butte Federal #8-23-8-16
S. Wells Draw #10-4-9-16
S. Wells Draw #14A-4-9-16
S. Wells Draw #16-4-9-16
S. Wells Draw #5-3-9-16
S. Wells Draw #12-3-9-16**

**Tar Sands Federal #16-28-8-17
Monument Butte Federal #5-24-8-16
Monument Butte Federal #2-23-8-16
Monument Butte Federal #7-23-8-16
S. Wells Draw #9-4-9-16
S. Wells Draw #11-4-9-16
S. Wells Draw #15-4-9-16
S. Wells Draw #4-3-9-16
S. Wells Draw #13-3-9-16**

Gentlemen:

Enclosed is the original and two copies (each) of Application For Permit To Drill, for the above referenced locations.

Please do not hesitate to contact me in the Vernal Branch Office, if you need additional Information, or have questions.

Sincerely,

Cheryl Cameron
Regulatory Specialist

cc: State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/31/98

API NO. ASSIGNED: 43-013-32099

WELL NAME: MONUMENT BUTTE 5-24-8-16
OPERATOR: INLAND PRODUCTION COMPANY (N5160)
CONTACT: Cheryl Cameron (435) 789-1866

PROPOSED LOCATION:
SWNW 24 - T08S - R16E
SURFACE: 2003-FNL-0690-FWL
BOTTOM: 2003-FNL-0690-FWL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: FED
LEASE NUMBER: UTU-74868
SURFACE OWNER: Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

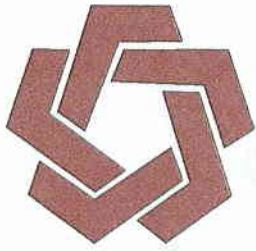
☒ Plat
☒ Bond: Federal ☒ State[] Fee[]
(No. 4488944)
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190-5(B)
☒ Water Permit
(No. Johnson Water District)
☒ RDCC Review (Y/N)
(Date: _____)
☒ St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit _____
☒ R649-3-2. General
☐ R649-3-3. Exception
☐ Drilling Unit
Board Cause No: _____
Date: _____

COMMENTS: * Standard Operation Procedure (SOP) separate file.

STIPULATIONS: ① FEDERAL APPROVAL



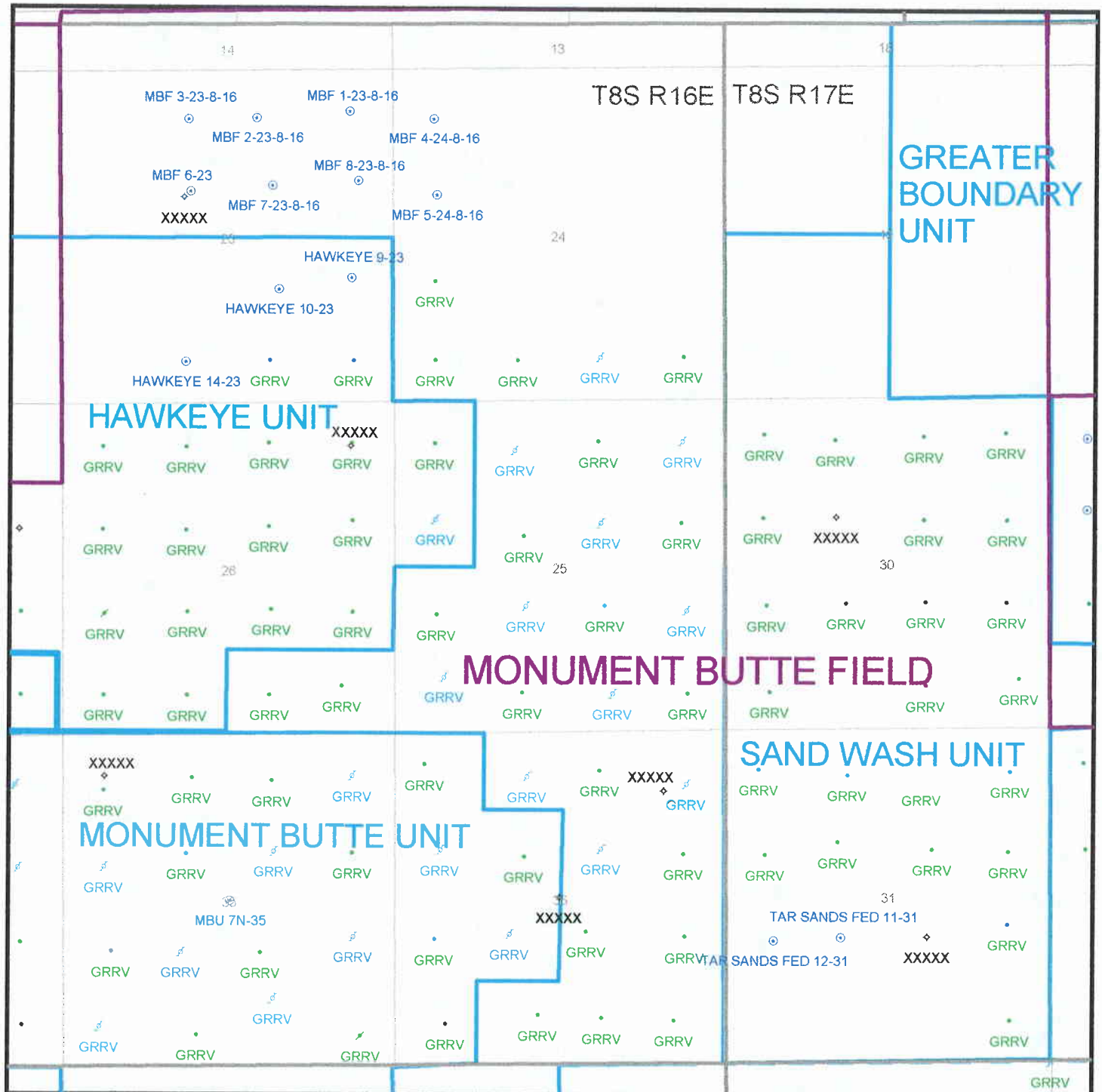
DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION COMPANY (N5160)

FIELD: MONUMENT BUTTE (105)

SEC. 23 & 24, TWP 8S, RNG 16E

COUNTY: DUCHESNE UAC: R649-3-2 STATEWIDE SPACING



DATE PREPARED:
3-AUG-1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

August 10, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: Monument Butte Federal 5-24-8-16 Well, 2003' FNL, 690' FWL,
SW NW, Sec. 24, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32099.

Sincerely,

for John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: Monument Butte Federal 5-24-8-16
API Number: 43-013-32099
Lease: UTU-74868
Location: SW NW Sec. 24 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801) 538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

(December 1990)

(Other instructions on reverse side)

Budget Bureau No. 1004-0136
Expires December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74868	
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079		8. FARM OR LEASE NAME Monument Butte Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface SW/NW At proposed Prod. Zone 2003' FNL & 690' FWL		9. WELL NO. #5-24-8-16	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6.8 Miles Southwest of Myton, Utah		10. FIELD AND POOL OR WILDCAT Monument Butte	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 690'	16. NO. OF ACRES IN LEASE 674.32	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T8S, R16E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.	19. PROPOSED DEPTH 6500'	12. County Duchesne	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5426' GR		13. STATE UT	
22. APPROX. DATE WORK WILL START* 4th Quarter 1998			
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			

The Conditions of Approval For Application For Permit To Drill are attached.

RECEIVED
JUL 30 1998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 7/15/98
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. 43-013-32099 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

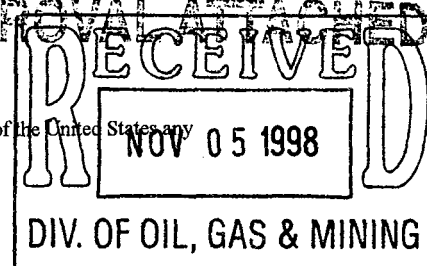
APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 10/22/98

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: 5-24-8-16

API Number: 43-013-32099

Lease Number: U-74868

Location: SWNW Sec. 24 T. 08S R. 16E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the usable water zone identified at ± 491 ft. or by setting the surface casing at ± 541 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

A cement bond log (CBL) will be run from the production casing shoe to **TOP OF CEMENT** if the surface casing is set at ± 541 ft. or it will be run to **Surface Shoe** if the surface casing is set at ± 300 ft. and shall be utilized to determine the bond quality for the production casing.

SURFACE USE PROGRAM

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

needle and thread	Stipa comoata	3 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
indian ricegrass	oryzopsis hymenoides	2 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

Wildlife Habitat

If the location is to be Constructed or Drilled 2/1 to 8/15 additional surveys for golden eagle, ferruginous hawk, burrowing owl and mountain plover will be required before development can occur.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO

Well Name: MONUMENT BUTTE FED 5-24-8-16

Api No. 43-013-32099 Lease Type: FEDERAL

Section 24 Township 08S Range 16E County DUCHESNE

Drilling Contractor UNION DRILLING RIG # AIR

SPUDDED:

Date 12/07/1999

Time 4:00 PM

How DRY

Drilling will commence

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 12/07/1999 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Route 3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2003' FNL & 690' FWL SW/NW Sec.24, T8S, R16E

5. Lease Designation and Serial No.

UTU-74868

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

MONUMENT BUTTE FEDERAL 5-24

9. API Well No.

43-013-32099

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **SURFACE SPUD**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in UNION Rig # 14 and set equipment. Drill mouse hole, rat hole. **Spud well @ 12/07/99 @ 6:00PM.** Drill 23' of 17 1/4" hole and set conductor. Drill 343', of 12 1/4" hole with air mist. Run 8 5/8" 24# J-55 CSG. Set @ 317' and cement w/ 141sks class "G" cement w/2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17cf/sk yield. 4 bbls cement to surface. Wait on cement 4 hrs. BLM Vernal was notified of pressure test. Pressure test BOP's & equipment to 2,000 psi. Test 8 5/8" csg to 1,500 psi.

RECEIVED

DEC 10 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Pat W. [Signature]

Title

Drilling Foreman

Date

12/9/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8"

CASING SET AT

317.67

LAST CASING _____ SET AT _____

DATUM 10' KB

DATUM TO CUT OFF CASING _____

DATUM TO BRADENHEAD FLANGE _____

TD DRILLER 343' LOGGER _____

HOLE SIZE 12 1/4"

OPERATOR INLAND PRODUCTION COMPANY

WELL MBF 5-24-8-16

FIELD/PROSPECT NMB

CONTRACTOR & RIG # UNION RIG 14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING JT					12.4
		WHI " 92 " CSG HEAD			8rd	A	0.92
7	8 5/8"	Maverick SC&T CSG	24	J-55	8rd	A	305.78
		SHOE - GUIDE			8rd	A	0.97

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	320.07
TOTAL LENGTH OF STRING	320.07	7	LESS CUT OFF PIECE	12.4
LESS NON CSG. ITEMS	14.29		PLUS DATUM TO T/CUT OFF CSG	10
PLUS FULL JTS. LEFT OUT	0	0	CASING SET DEPTH	317.67

TOTAL	305.78	7	} COMPARE
TOTAL CSG. DEL. (W/O THRDS)	305.78	7	

TIMING	1ST STAGE	2ND STAGE
BEGIN RUN CSG.	6:00AM	
CSG. IN HOLE	7:00AM	
BEGIN CIRC	7:39AM	
BEGIN PUMP CMT	7:46AM	
BEGIN DSPL. CMT	7:55AM	
PLUG DOWN	8:05AM	

GOOD CIRC THRU JOB YES

Bbls CMT CIRC TO SURFACE 4 BBLS.

RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE

DID BACK PRES. VALVE HOLD ? N/A

BUMPED PLUG TO 181 PSI

CEMENT USED _____ CEMENT COMPANY- BJ

STAGE # SX _____ CEMENT TYPE & ADDITIVES

1	141	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield
2		
3		

CENTRALIZER & SCRATCHER PLACEMENT _____ SHOW MAKE & SPACING

1 on middle of first JT, 1 collar of the second & third JT. TOTAL 3

RECEIVED

DEC 10 1999

COMPANY REPRESENTATIVE PAT WISENER DIVISION OF OIL, GAS & MINING DATE 12/8/99



December 8, 1999

DIVISION OF OIL, GAS & MINING

DEC 10 1999

RECEIVED

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed Form 3160-5, for the Monument Butte Federal #5-24-8-16. If you have any questions feel free to call me @ 435-823-7468 cell, or 435-646-3721 office any time.

Sincerely,

PAT WISENER
Drilling Foreman

Enclosures

pw

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

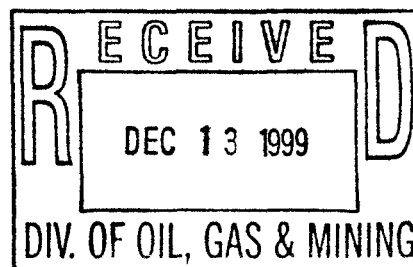
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12663	43-013-32099	Monument Butte Federal #5-24-8-16	SW/NW	24	8S	16E	Duchesne	Dec. 7, 1999	
WELL 1 COMMENTS: Union rig #14 spud at 6 PM <i>9/12/20 entity added. RDR</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Coie Mathison
Signature

Sr. Production Accounting Clerk 12/10/99
Title Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Rout #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2003' FNL & 690' FWL SW/NW Section 24, T8S, R16E

5. Lease Designation and Serial No.

UTU-74868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Monument Butte Federal 5-24-8-16

9. API Well No.

43-013-32099

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other **Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 1/3/00 through 1/9/00.
Completion procedures began on subject well on 1/6/00.

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz

Title

Completion Foreman

Date

10-Jan-00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

JAN 11 2000

DIVISION OF OIL, GAS & MINING



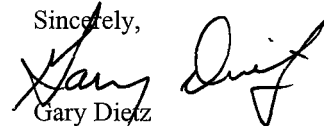
January 10, 2000

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple-Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol;

Please find enclosed Form 3160-5, for the Monument Butte Federal 5-24-8-16. If you have any questions please call me at 435-823-4211 (CELL) or 435-646-3721 (OFFICE) any time.

Sincerely,


Gary Diez
Completion Foreman

Enclosures

gd

RECEIVED

JAN 11 2000

DIVISION OF OIL, GAS & MINING

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Route 3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2003' FNL & 690' FWL SW/NW Sec.24, T8S, R16E

5. Lease Designation and Serial No.

UTU-74868

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA. Agreement Designation

NA

8. Well Name and No.

MONUMENT BUTTE FEDERAL 5-24

9. API Well No.

43-013-32099

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

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☐ Casing Repair
☐ Altering Casing
☒ Other Weekly status☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status Report for the period of 12/28/99 THRU 1/03/00

WAIT ON COMPLETION

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisner

Title

Drilling Foreman

Date

1/3/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74868

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

MONUMENT BUTTE FEDERAL 5-24

9. API Well No.

43-013-32099

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Route 3 Box 3630 Myton, Utah 84052 435-646-3721

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2003' FNL & 690' FWL SW/NW Sec.24, T8S, R16E

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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status Report for the period of 12/12/99 THRU 12/19/99

Drill 7 7/8" hole to 3800' with air mist, TOH w/ BHA. TIH w/ MM and fluid bit. Drill 7 7/8" hole to 6000'. TOH and lay down drill string. Rig up and open hole log, well bore. loggers TD 5999'. Pick up and run in hole the following csg string: 4 1/2 " guide shoe, 1 JT4 1/2" csg, float collar, 72JT's 4 1/2" J-55 11.6# csg. & 73 jts 4 1/2" n-80 11.60# csg. Landed @ 5993' Centralizers were located on the middle of the first JT, collar of the second and third, Then every third collar after that for a total of 20. C&C for 1.5X hole volume. Rig up BJ cementing services and cement the string as follows: Stage 1 *370 sks Prem Lite II +.5% SM, 10% GEL, 3#/sk CSE, 2#/sk KOL-SEAL, 3% KCL, 1/4#/sk CELLO-FLAKE. STAGE 2-*541 sks 50/50 POZ, + 3% KCL, 1/4#/sk CELLO-FLAKE, 2% GEL, .3% SM. Good circulation thru out job. bumped plug at 11440psi. bleed off float collar held. Plug down @ 9:54AM. on 11/05/99. Vernal district office of the BLM was notified @ TD, and cementing time by, Pat Wisener INLAND drilling foreman. release rig on 2:30PM ON 12/15/99

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 12/15/99

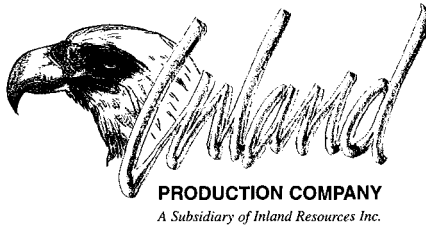
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

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December 15, 1999

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed Form 3160-5, for the Monument Butte Federal #5-24-8-16. If you have any questions feel free to call me @ 435-823-7468 cell, or 435-646-3721 office any time.

Sincerely,

PAT WISENER
Drilling Foreman

Enclosures

pw

RECEIVED
DEC 16 1999
DIVISION OF OIL, GAS & MINING

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-74868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Monument Butte Federal 5-24-8-16

9. API Well No.

43-013-32099

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County Utah

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12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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☒ Subsequent Report
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☐ Plugging Back
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☐ Other **Status report**

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☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 1/10/00 through 1/16/00.
Two zones in Green River formation were perforated & hydraulically fracture stimulated. Bridge plug & sand plug was removed from wellbore, Both zones were swab tested to clean up sand. Production equipment ran in well. Began producing on pump on 1/15/00.

RECEIVED

JAN 19 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

17-Jan-00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



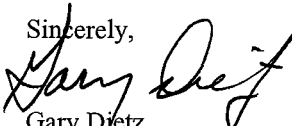
January 17, 2000

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple-Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol;

Please find enclosed Form 3160-5, for the Monument Butte Federal 5-24-8-16. If you have any questions please call me at 435-823-4211 (CELL) or 435-646-3721 (OFFICE) any time.

Sincerely,



Gary Dietz
Completion Foreman

Enclosures

gd

RECEIVED

JAN 19 2000

**DIVISION OF
OIL, GAS AND MINING**



February 15, 2000

RECEIVED
FEB 17 2000
DIVISION OF
OIL, GAS AND MINING

Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

Attn: Mr. Edwin I. Forsman

Re: **Monument Butte Federal 5-24-8-16**
SWNW Sec. 24, T8S, R16E
Duchesne County, Utah

Dear Mr. Forsman:

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4) and a set of logs for the above referenced well. Also enclosed is a copy of the cement bond log.

Logs filed in Well Log files 1000

If you should have any questions, please contact me at (303) 893-0102.

Sincerely,

A. L. Shipman
Operations Secretary

Enclosures

cc: Well File - Denver
Well File - Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Donn Murphy/Denver

State of Utah, Division of Oil, Gas and Mining
Attn: Mr. Mike Hebertson
P.O. Box 145801
Salt Lake City, Utah 84114-5801

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface
SWNW 2003' FNL & 690' FWL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

DUCHESNE

UT

15. DATE SPUNDED

12/7/99

16. DATE T.D. REACHED

12/14/99

17. DATE COMPL. (Ready to prod.)

1/15/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5436' KB

5426' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6000'

21. PLUG BACK T.D., MD & TVD

5949' PBTD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 5286' - 5830'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL/SP/GR/CAL - CN/CD/GR - CBL

2-17-2000

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	317'	12-1/4	141 sx Class "G"	
4-1/2	11.6#	5993'	7-7/8	370 sx PremLite II & 541 SX 50/50 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	EOT @ 5762'	TA @ 5598'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
5810-5814' & 5827-5830'	4 SPF	28 Holes
5286-5298' & 5375-5381'	4 SPF	72 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5810' - 5830'	33,387# 20/40 sd in 223 bbls gelled water
5286-5381	52,906# 20/40 sd in 361 bbls gelled water

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
1/15/00		2" x 1-1/2" x 16' RWAC Pump						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.		GAS-OIL RATIO
10-day avg Jan 2000	24		→	30	84	11		2800
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.		WATER--BBL.		OIL GRAVITY-API (CORR.)
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs In Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Operations Secretary

DATE

2/15/00

*(See Instructions and Spaces for Additional Data on Reverse Side)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	12753	16149	4301332095	MON BT 3-23-8-16	NENW	23	8S	16E	DUCHESNE	6/4/2000	5/31/07
WELL 1 COMMENTS: new unit formed <i>unit eff 5/1/07</i>											
D	12692	16149	4301332097	MON BT 4-24-8-16	NWNW	24	8S	16E	DUCHESNE	2/19/2000	5/31/07
COMMENTS: new unit formed <i>unit eff 5/1/07</i>											
D	12663	16149	4301332099	MON BT 5-24-8-16	SWNW	24	8S	16E	DUCHESNE	12/7/1999	5/31/07
COMMENTS: new unit formed <i>unit eff 5/1/07</i>											
D	12664	16149	4301332100	MON BT 7-23-8-16	SWNE	24	8S	16E	DUCHESNE	12/16/1999	5/31/07
<i>unit eff 5/1/07</i>											
D	12643	16149	4301332101	MON BT 8-23-8-16	SENE	23	8S	16E	DUCHESNE	11/28/1999	5/31/07
WELL 5 COMMENTS: new unit formed <i>unit eff 5/1/07</i>											
WELL 6 COMMENTS: new unit formed											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - join one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

Signature Jentri Park
Production Clerk April 18, 2007
Date

RECEIVED

MAY 10 2007

DIV. OF OIL, GAS & MINING



January 16, 2007

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801


RE: Permit Application for Water Injection Well
Monument Butte Federal #5-24-8-16
Monument Butte Field, Fenceline Unit, Lease #UTU-74868
Section 24 -Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Monument Butte Federal #5-24-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Fenceline Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,


David Gerbig
Operations Engineer

RECEIVED

JAN 30 2007

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE FEDERAL #5-24-8-16
MONUMENT BUTTE FIELD (GREEN RIVER)
FENCELINE UNIT
LEASE #UTU-74868
JANUARY 16, 2007

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COMPLETED RULE R615-5-2 QUESTIONNAIRE	
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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Monument Butte Federal #5-24-8-16
Field or Unit name: Monument Butte (Green River), Fenceline Unit Lease No. UTU-74868
Well Location: QQ SW/NW section 24 township 8S range 16E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []

Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]

Is this application for a new well to be drilled? Yes [] No [X]

If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]

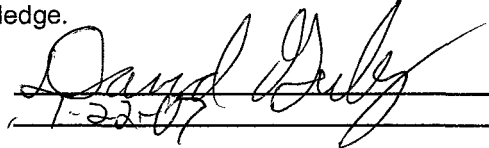
Date of test: _____
API number: 43-013-32099

Proposed injection interval: from 4571 to 6000
Proposed maximum injection: rate 500 bpd pressure 2186 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature 
Title Operations Engineer Date 7-22-07
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Monument Butte Federal #5-24-8-16

Spud Date: 12/7/99
Put on Production: 1/15/00
GL: 5426' KB: 5436'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 JTS (306')
DEPTH LANDED: 317.67' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 141 sxs Class "G" cmt w/ 2% CaCl₂ & 1/4#/sk Cello-Flake (4 bbls to surface)

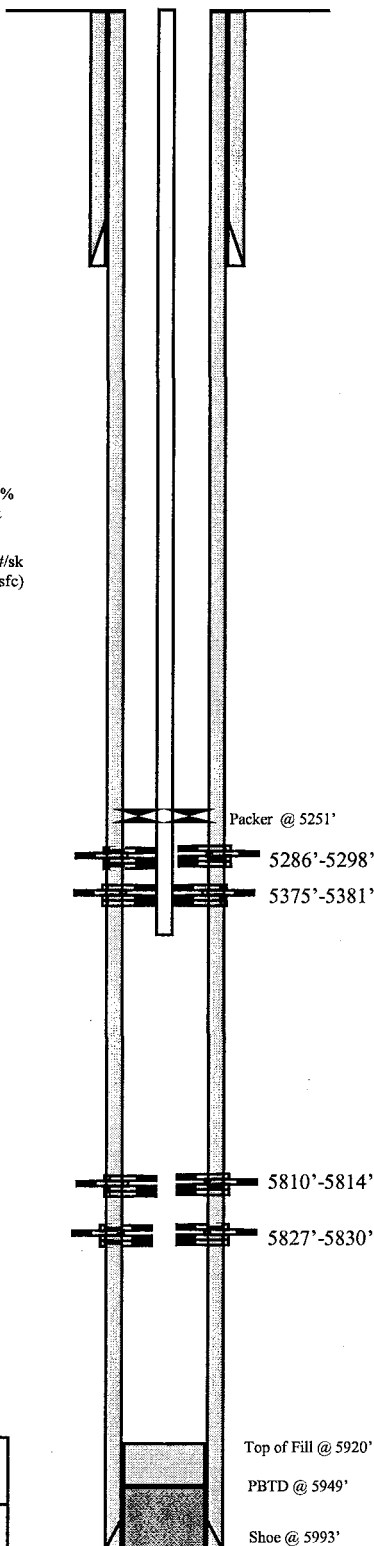
PRODUCTION CASING

CSG SIZE: 4-1/2"
GRADE: J-55 and N-80
WEIGHT: 11.6 ppf
LENGTH: 73 jts N-80 and 73 jts J-55 (5982')
HOLE SIZE: 7-7/8"
CEMENT DATA: 370 sxs Prem Lite II w/ 10% Gel & 3% KCl & .5% S.M. & 3#/sk CSE & 2#/sk Kol-Seal & 1/4#/sk Cello-Flake
400 sxs 50-50 POZ w/ 2% Gel & 3% KCl & 1/4#/sk Cello-Flake & 3% S.M. (20 bbl dye to sfc)
CEMENT TOP AT: Surface
SET AT: 5993.42' KB

TUBING

SIZE/GRADE/WT: 2-3/8" 4.7ppf LS
NO. OF JOINTS: 172 jts (5308.17')
NO. OF JOINTS: 9 jts (291.28')
TUBING ANCHOR: 5609.45' KB
NO. OF JOINTS: 1 jts (32.43')
SEATING NIPPLE: 2-3/8" x 1.10'
SN LANDED AT: 5644.98' KB
NO. OF JOINTS: 1 jts "PBGA" (32.45')
NO. OF JOINTS: 3 jts (94.13')
TOTAL STRING LENGTH: EOT @ 5773.06' W/ 10' KB

Proposed Injection Wellbore Diagram



FRAC JOB

1-11-00 5286'-5381' Frac D sands: 52,906# 20/40 sand in 361 bbl Viking I-25 fluid. Perfs broke down at 2503 psi. Treated at avg. pressure of 2000 psi w/ avg. rate of 31.7 BPM. ISIP-2220 psi, 5 min.-2068 psi
1-10-00 5810'-5830' Frac A sands: 33,387# 20/40 sand in 223 bbl Viking I-25 fluid. Perfs broke down at 3040 psi. Treated at avg. pressure of 3700 psi w/ avg. rate of 27 bpm. W/ 6# sand on perfs frac screened out. Est. 16,557# sand in formation, 16,830# in csg.
4-26-04 Tubing Leak. Update rod and tubing detail.

PERFORATION RECORD

1-11-00	5286'-5298'	4 JSPF	48 holes
1-11-00	5375'-5381'	4 JSPF	24 holes
1-10-00	5810'-5814'	4 JSPF	16 holes
1-10-00	5827'-5830'	4 JSPF	12 holes

NEWFIELD

Monument Butte Federal #5-24-8-16

2003' FNL 690' FWL

SWNW Section 24-T8S-R16E

Duchesne Co, Utah

API #43-013-32099; Lease #UTU-74868

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**
 - 2.1 The name and address of the operator of the project.**

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202
 - 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.
 - 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Monument Butte Federal #5-24-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Fenceline Unit.
 - 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.
 - 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the Monument Butte Federal #5-24-8-16 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4248' -6000'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4248' and the Castle Peak top at 6000'.
 - 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Monument Butte Federal #5-24-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-74868) in the Monument Butte (Green River) Field, Fenceline Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 318' GL, and 4-1/2" 11.6# J-55 and N-80 casing run from surface to 5993' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2186 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Monument Butte Federal #5-24-8-16, for existing perforations (5286' - 5830') calculates at 0.85 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2186 psig. We may add additional perforations between 4248' and 6000'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Monument Butte Federal #5-24-8-16, the proposed injection zone (4571' - 6000') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-11.

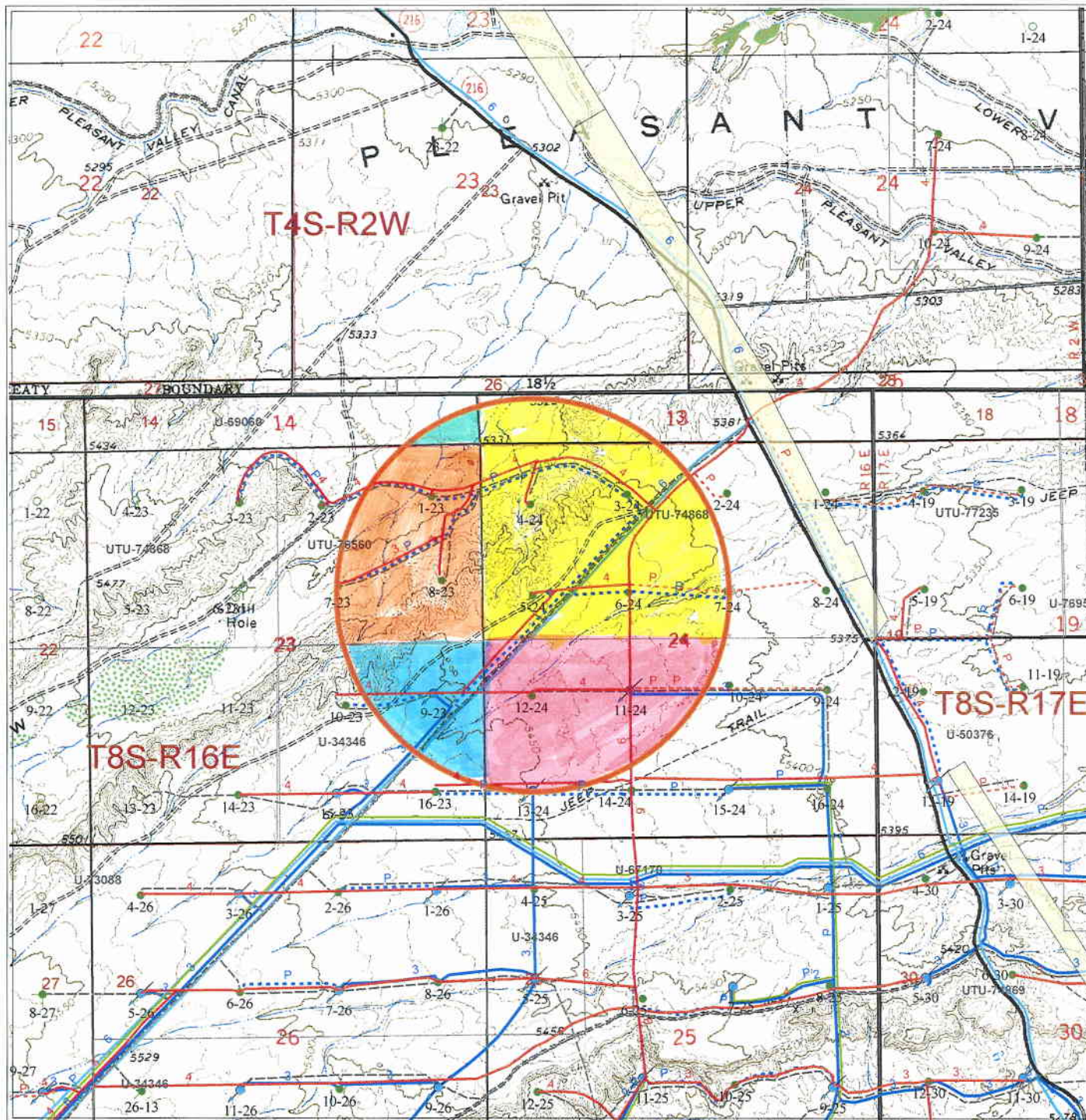
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



- Well Status**
- Location
 - CTI
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In

- Injection system**
- high pressure
 - low pressure
 - proposed
 - return
 - return proposed

Gas Pipelines

- Gathering lines
- Proposed lines

- Mining tracts
- Leases

- 5-24-8-16 1/2 mile radius

UTU-74868

UTU-67170

UTU-34346

UTU-76560

UTU-69060

Attachment A

Monument Butte Federal 5-24-8-16
Section 24, T8S-R16E

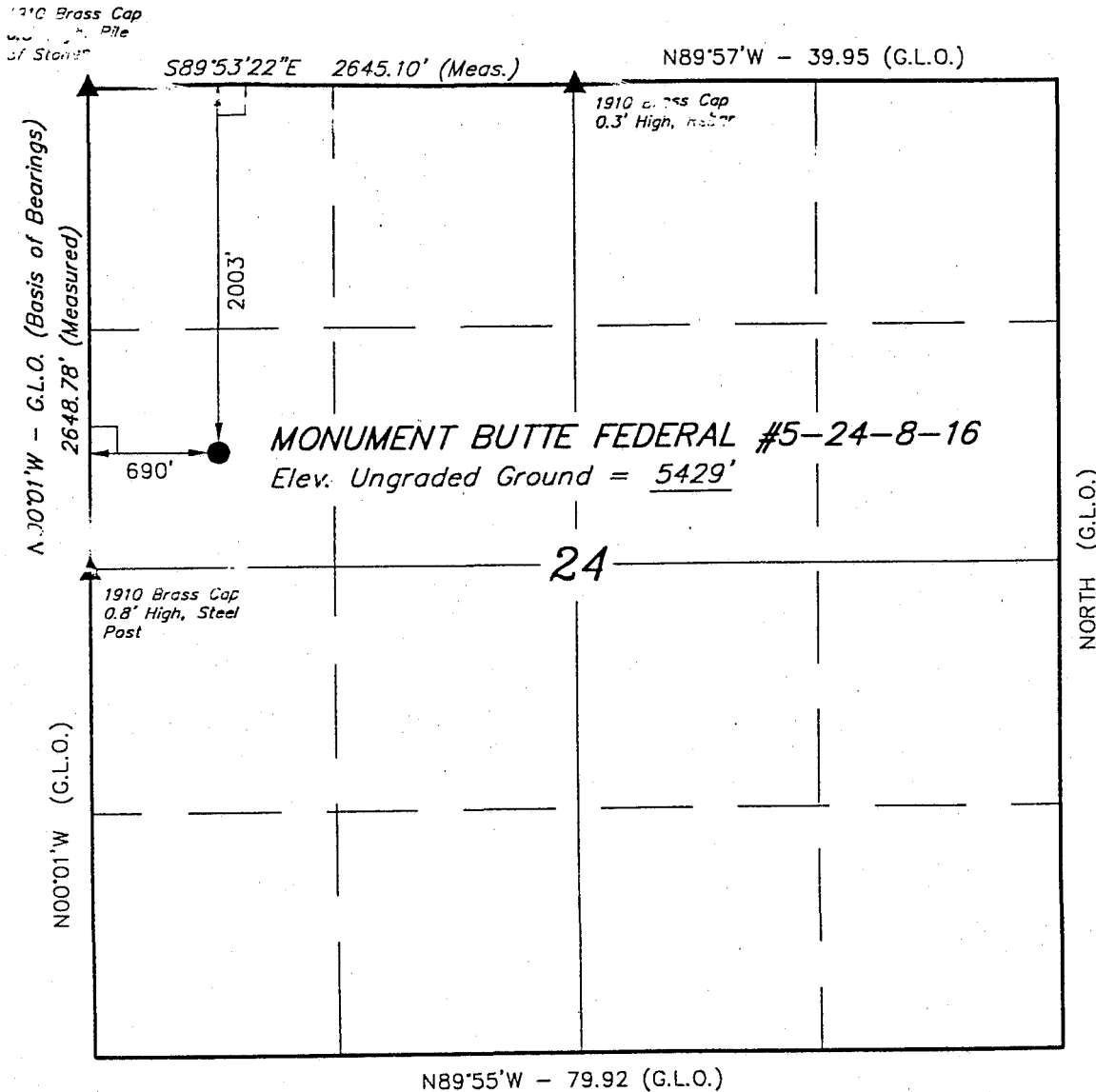


1/2 Mile Radius Map Duchesne County

Alamo Plaza Building
1401 17th Street, Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

November 11, 2006

T8S, R16E, S.L.B.&M.



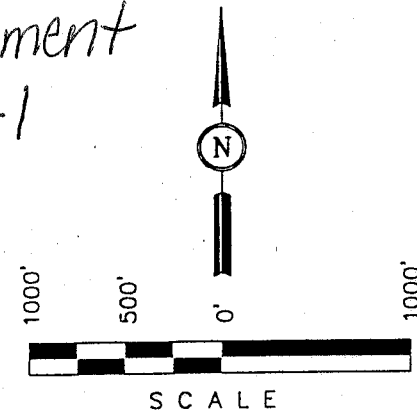
INLAND PRODUCTION CO.

Well location, MONUMENT BUTTE FEDERAL #5-24-8-16, located as shown in SW 1/4 NW 1/4 of Section 24, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 24, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5331 FEET.

Attachment
A-1



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 16319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 6-11-98	DATE DRAWN: 7-10-98
PARTY G.S. J.F. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE INLAND PRODUCTION CO.	

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 8 South Range 16 East</u> Section 13: All (Excluding Patent # 813321) Section 22: NE/4 Section 23: NW/4 Section 24: N/2, Excluding Patent (# 813321 & 884015)	UTU-74868 HBP	Newfield Production Company	(Surface Rights) USA
2	<u>Township 8 South, Range 16 East</u> Section 24: S/2 Section 25: NE/4, E/2NW/4, S/2 Section 26: S/2SE/4	UTU-67170 HBP	Newfield Production Company	(Surface Rights) USA
3	<u>Township 8 South, Range 16 East</u> Section 23: NE/4 Section 25: W/2NW/4 Section 26: SW/4, N/2SE/4	UTU-34346 HBP	Newfield Production Company Citation 1994 Investment Ltd	(Surface Rights) USA
4	<u>Township 8 South, Range 16 East</u> Section 23: NE/4	UTU-76560 HBP	Newfield Production Company Citation 1994 Investment Ltd	(Surface Rights) USA

EXHIBIT B

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4	<u>Township 8 South, Range 16 East</u> Section 14: Lots 1, 2, 3, 4 Section 15: Lots 1, 2, 3 Section 21: Lots 1, 2, 3, 4, SE/4NE/4, NW/4SW/4SE/4 Section 28: NE/4, S/2NW/4 Section 29: S/2NE/4, W/2, N/2SE/4	UTU-69060 HBP	Newfield Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte Federal #5-24-8-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____

Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 22 day of January, 2006.

Notary Public in and for the State of Colorado: _____

My Commission Expires
05/05/2009

My Commission Expires: _____

Monument Butte Federal #5-24-8-16

Spud Date: 12/7/99
Put on Production: 1/15/00
GL: 5426' KB: 5436'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 JTS (306')
DEPTH LANDED: 317.67' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 141 sxs Class "G" cmt w/ 2% CaCl₂ & 1/4#/sk Cello-Flake (4 bbls to surface)

PRODUCTION CASING

CSG SIZE: 4-1/2"
GRADE: J-55 and N-80
WEIGHT: 11.6 ppf
LENGTH: 73 jts N-80 and 73 jts J-55 (5982')
HOLE SIZE: 7-7/8"
CEMENT DATA: 370 sxs Prem Lite II w/ 10% Gel & 3% KCl & .5% S.M. & 3#/sk CSE & 2#/sk Kol-Seal & 1/4#/sk Cello-Flake
400 sxs 50-50 POZ w/ 2% Gel & 3% KCl & 1/4#/sk Cello-Flake & 3% S.M. (20 bbl dye to sfc)
CEMENT TOP AT: Surface
SET AT: 5993.42' KB

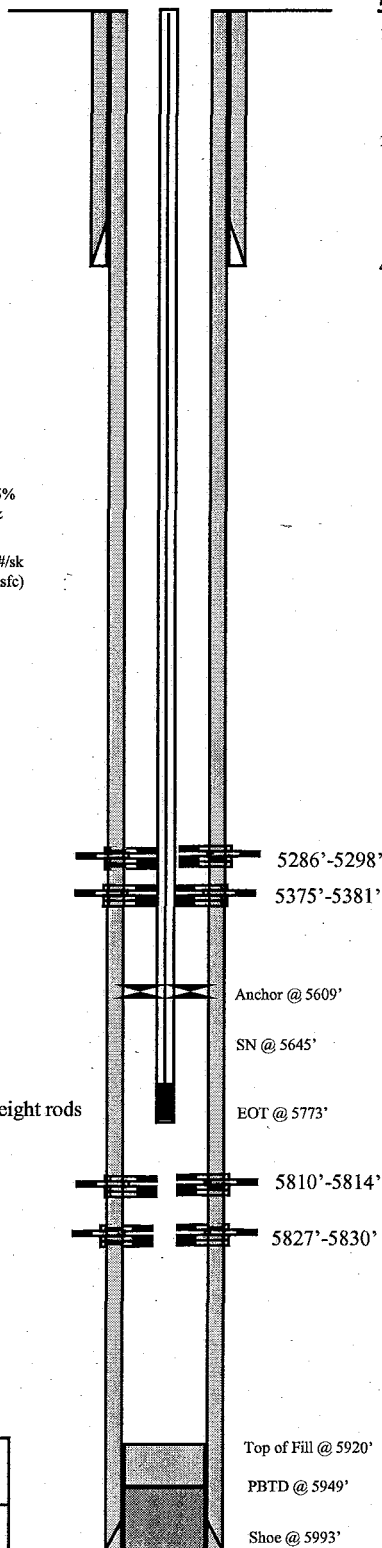
TUBING

SIZE/GRADE/WT: 2-3/8" 4.7ppf LS
NO. OF JOINTS: 172 jts (5308.17')
NO. OF JOINTS: 9 jts (291.28')
TUBING ANCHOR: 5609.45' KB
NO. OF JOINTS: 1 jts (32.43')
SEATING NIPPLE: 2-3/8" x 1.10"
SN LANDED AT: 5644.98' KB
NO. OF JOINTS: 1 jts "PBGA" (32.45')
NO. OF JOINTS: 3 jts (94.13')
TOTAL STRING LENGTH: EOT @ 5773.06' W/ 10' KB

SUCKER RODS

1-1/4" x 22' polished rod
1-8' & 1-2' X 3/4" pony rods, 99-3/4" scraped rods,
101-3/4" plain rods, 20-3/4" scraped rods, 4-1 1/2" weight rods
Pump size: Randy's 2" x 1 1/4" X 16' w/ SM plunger,
Stroke Length: 86"
Speed: 4 spm

Wellbore Diagram

FRAC JOB

1-11-00 5286'-5381' Frac D sands: 52,906# 20/40 sand in 361 bbl Viking I-25 fluid. Perfs broke down at 2503 psi. Treated at avg. pressure of 2000 psi w/ avg. rate of 31.7 BPM. ISIP-2220 psi, 5 min.-2068 psi
1-10-00 5810'-5830' Frac A sands: 33,387# 20/40 sand in 223 bbl Viking I-25 fluid. Perfs broke down at 3040 psi. Treated at avg. pressure of 3700 psi w/ avg. rate of 27 bpm. W/ 6# sand on perfs frac screened out. Est. 16,557# sand in formation, 16,830# in csg.
4-26-04 Tubing Leak. Update rod and tubing detail.

PERFORATION RECORD

Date	Interval	Tool	Holes
1-11-00	5286'-5298'	4 JSPF	48 holes
1-11-00	5375'-5381'	4 JSPF	24 holes
1-10-00	5810'-5814'	4 JSPF	16 holes
1-10-00	5827'-5830'	4 JSPF	12 holes

NEWFIELD**Monument Butte Federal #5-24-8-16**

2003' FNL 690' FWL

SWNW Section 24-T8S-R16E

Duchesne Co, Utah

API #43-013-32099; Lease #UTU-74868

Monument Butte Federal #1-23-8-16

Spud Date: 2/03/00
Put on Production: 2/25/00
GL: 5341' KB: 5351'

Initial Production: 156 BOPD,
100 MCFD, 0 STBWPD

Well Wellbore
DiagramSURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 JTS (305.6')
DEPTH LANDED: 317.45'
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt w/ 2% CaCl₂ and
1/4#/sk Cello-Flake (5 bbls to surface)

PRODUCTION CASING

CSG SIZE: 4-1/2"
GRADE: J-55
WEIGHT: 11.6#
LENGTH: 137 jts (5910')
SET AT: 5921.76' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem Lite II w/ 10% Gel & 3% KCl
550 sxs 50-50 POZ w/ 2% Gel & 3% KCl
CEMENT TOP AT: 396' per CBL

TUBING

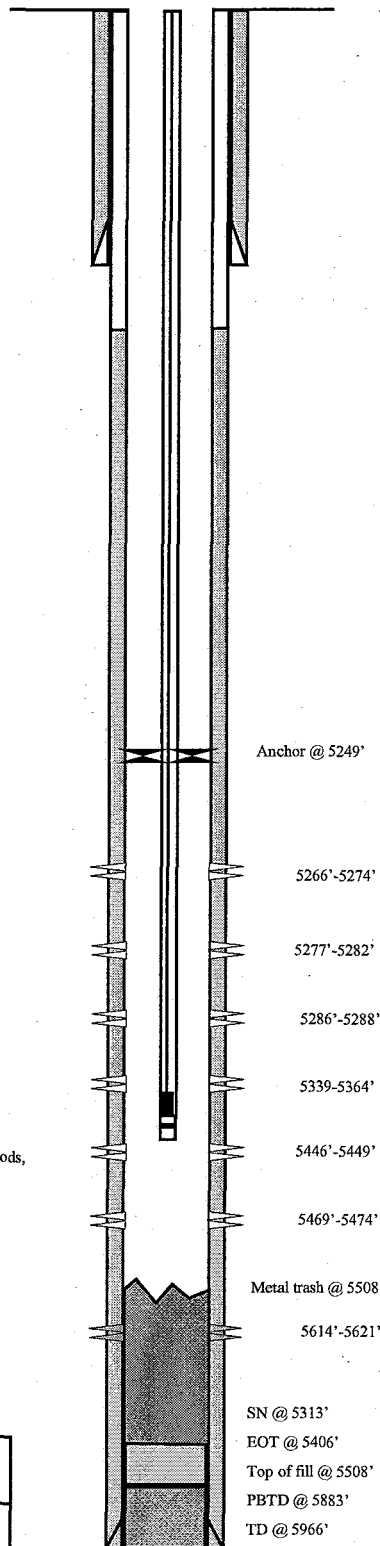
SIZE/GRADE/WT.: 2-3/8" / 4.7# / LS
NO. OF JOINTS: 170 jts (5246.94')
TUBING ANCHOR: 5256.94' KB
NO. OF JOINTS: 2 jts (5252.90')
SEATING NIPPLE: 2-3/8" (1.10')
SN LANDED AT: 5320.53' KB
NO. OF JOINTS: 1 jts Perf (32.16')
NO. OF JOINTS: 2 jts (59.48')
TOTAL STRING LENGTH: EOT @ 5414.02'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 42-3/4" scraper rods; 69-3/4" slick rods,
96-3/4" scraper rods, 1-8' x 3/4" pony rod.
PUMP SIZE: 2" x 1-1/2", 12' x 16' RWAC
STROKE LENGTH: 72"
PUMP SPEED, SPM: 4 SPM

FRAC JOB

2-22-00 5446'-5621' Frac C/B sands:
45,516# 20/40 sand in 325 bbl Viking I-25
fluid. Perfs broke down at 2880 psi. Treated
at avg. pressure of 3200 psi w/ avg. rate of 28
BPM. Screened out.
2-24-00 5266'-5364' Frac D sands:
138,783# 20/40 sand in 696 bbl Viking I-25
fluid. Perfs broke back at 2750 psi. Treated at
avg. pressure of 2300 psi w/ avg. rate of 34
bpm. ISIP-2600 psi, 5 min.-2152 psi.
10/15/01 Pump change. Update rod and tubing details.
10/23/01 Pump change. Update rod and tubing details.
10/27/01 Change gas anchor. Update hole conditions.
6/13/02 Pump change. Try to bail fill. Trash in hole.
12/16/05 Tubing leak. Update rod and tubing details.

PERFORATION RECORD

2-24-00	5266'-5274'	2 JSPF	16 holes
2-24-00	5277'-5282'	2 JSPF	10 holes
2-24-00	5286'-5288'	2 JSPF	4 holes
2-24-00	5339'-5364'	2 JSPF	50 holes
2-22-00	5446'-5449'	4 JSPF	12 holes
2-22-00	5469'-5474'	4 JSPF	20 holes
2-22-00	5614'-5621'	4 JSPF	28 holes

NEWFIELD

Monument Butte Federal #1-23-8-16
660' FNL & 660' FEL
NE/NE Section 23-T8S-R16E
Duchesne Co, Utah
API #43-013-32093; Lease #UTU-76560

Monument Butte Federal #4-24-8-16

Spud Date: 2/19/00
 Put on Production: 3/16/00
 GL: 5371' KB: 6011'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 JTS (306')
 DEPTH LANDED: 297' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cmt w/ 2% CaCl₂ & 1/4#/sk Cello-Flake (4 bbls to surface)

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 LENGTH: 192 jts J-55 (5955')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 250 sxs Prem Lite II w/ 10% Gel & 3% KCl & .5% S.M. & 3#/sk CSE & 2#/sk Kol-Seal & 1/4#/sk Cello-Flake
 400 sxs 50-50 POZ w/ 2% Gel & 3% KCl & 1/4#/sk Cello-Flake & 3% S.M. (20 bbl dye to sfc)
 CEMENT TOP AT:
 SET AT: 5950' KB

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 175 jts (5447.49')
 TUBING ANCHOR: 5457' KB
 NO. OF JOINTS: 2 jts (60.79')
 SEATING NIPPLE: 2-7/8" x 1.10"
 SN LANDED AT: 5521.08' KB
 NO. OF JOINTS: 2 jts (62.70')
 TOTAL STRING LENGTH: EOT @ 5585.33' KB

SUCKER RODS

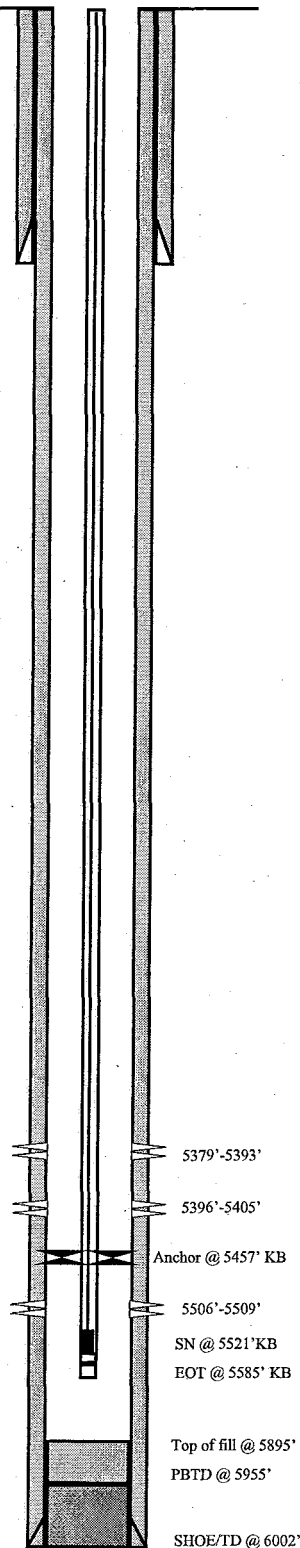
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 109-3/4" slick rods, 94-7/8" scraped rods, 1-2' 1-4", 1-6", 1-8" x 7/8" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 4 SPM

FRAC JOB

3/14/00 5379'-5509' **Frac D sands:** 115,000# 20/40 sand in 615 bbls Viking I-25 fluid. Perfs broke back @ 1550 psi @ 35 BPM. Treated @ avg press of 1700 psi w/avg rate of 36.2 BPM. ISIP 2680 psi, 5 min 1701 psi. RD BJ. Flowback D/C Sands on 12/64" chk for 3-1/2 hrs & died. Rec 135 BTF (est 22% of load). TIH w/pinned NC & tbg. Tag sand @ 5788'. Well flwd & tbg displaced add'l 31 BF on TIH. C/O sand to PBRD 5955'. Circ hole clean. Pull Eot to 5882'. SIFN w/est 459 BWTR
 1/29/02 Pump change. Update rod and tubing details.
 2/5/04 Pump change. Update rod details.
 02/22/06 Pump Change. Update rod and tubing details.

PERFORATION RECORD

3/13/00	5506'-5509'	4 JSPF	12 holes
3/13/00	5396'-5405'	4 JSPF	36 holes
3/13/00	5379'-5393'	4 JSPF	12 holes

**NEWFIELD**

Monument Butte Federal #4-24-8-16
 783' FNL & 675' FWL
 NWNW Section 24-T8S-R16E
 Duchesne Co, Utah
 API #43-013-32097; Lease #UTU-74868

Fenceline Federal 3-24-8-16

Spud Date: 3-2-05
Put on Production: 5-7-05

GL: 5407' KB: 5419'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.46')
DEPTH LANDED: 313.31' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 186 jts. (6670.38')
DEPTH LANDED: 6669.63' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 375 sxs Prem. Lite II & 475 sxs 50/50 POZ.
CEMENT TOP AT: 1850'

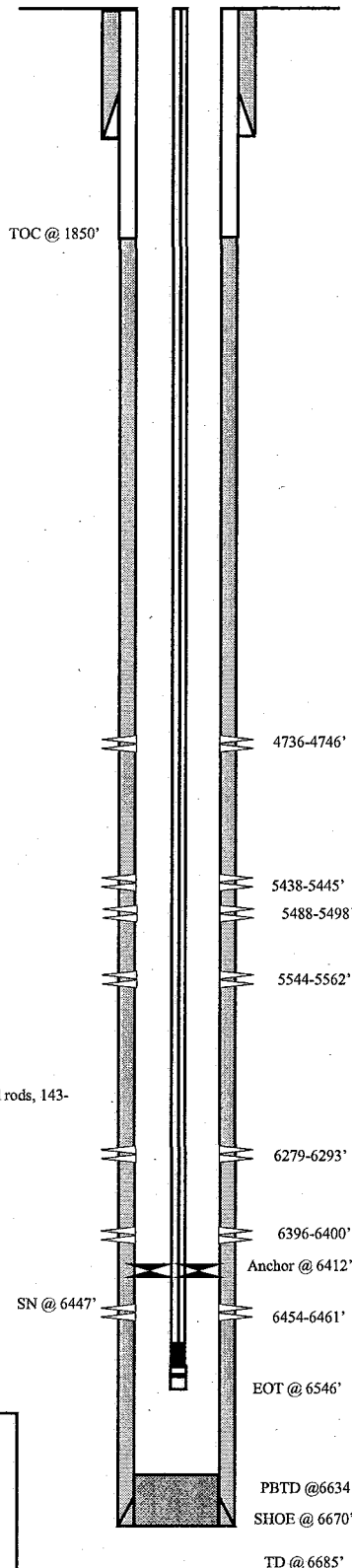
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 197 jts (6400.63')
TUBING ANCHOR: 6412.63' KB
NO. OF JOINTS: 1 jts (32.56')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6447.99' KB
NO. OF JOINTS: 2 jts (64.33')
TOTAL STRING LENGTH: EOT @ 6513.87' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 1-8", 1-6" & 1-2" x 7/8" ponies, 97- 7/8" scraped rods, 143-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14.5" RHAC w/ SM plunger
STROKE LENGTH: 84"
PUMP SPEED, SPM: 6 SPM

Wellbore Diagram



Initial Production: BOPD 120,
MCFD 16, BWPD 195

FRAC JOB

4-25-05 6396-6461' **Frac CP3 & CP4 sand as follows:**
49,077#'s 20/40 sand in 460 bbls Lightning
17 frac fluid. Treated @ avg press of 1677 psi
w/avg rate of 24.8 BPM. ISIP 2400 psi. Calc
flush: 6394 gal. Actual flush: 6426 gal.

5-2-05 6279-6293' **Frac CP1 sand as follows:**
59463#'s 20/40 sand in 513 bbls Lightning
17 frac fluid. Treated @ avg press of 1676 psi
w/avg rate of 24.7 BPM. ISIP 2550 psi. Calc
flush: 6277 gal. Actual flush: 6426 gal.

5-3-05 5438-5562' **Frac C, D3 & D2 sand as follows:**
171407#'s 20/40 sand in 1145 bbls Lightning
17 frac fluid. Treated @ avg press of 1913 psi
w/avg rate of 25.1 BPM. ISIP 2360 psi. Calc
flush: 5436 gal. Actual flush: 5434 gal.

5-3-05 4736-4746' **Frac GB2 sand as follows:**
21108#'s 20/40 sand in 229 bbls Lightning
17 frac fluid. Treated @ avg press of 1988 psi
w/avg rate of 25 BPM. ISIP 2200 psi. Calc
flush: 4734 gal. Actual flush: 3822 gal.

09/23/05 Pump Change. Update tubing and rod details.

PERFORATION RECORD

4-25-05	6396-6400'	4 JSPF	16 holes
5-2-05	6454-6461'	4 JSPF	28 holes
5-2-05	6279-6293'	4 JSPF	56 holes
5-2-05	5544-5562'	4 JSPF	72 holes
5-2-05	5488-5498'	4 JSPF	40 holes
5-2-05	5438-5445'	4 JSPF	28 holes
5-3-05	4736-4746'	4 JSPF	40 holes



Fenceline Federal 3-24-8-16
676' FNL & 1989' FWL
NE/NW Section 24-T8S-R16E
Duchesne Co, Utah
API #43-013-32363; Lease #UTU-74868

Monument Butte Federal #7-23

Spud Date: 12/16/99
Put on Production: 1/19/00
GL: 5365' KB: 5375'

Initial Production: 104 BOPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (314.29')
DEPTH LANDED: 326.08'
HOLE SIZE: 12-1/4"
CEMENT DATA: 141 sxs Class "G" w/ 2% CaCl₂ & 0.25#/sk celloflake.
15.8 ppg W 1.17 cf/sk yield, Est. 2 bbl to surface

PRODUCTION CASING

CSG SIZE: 4-1/2"
GRADE: J-55
WEIGHT: 11.6#
LENGTH: 142 jts. (5950.6')
DEPTH LANDED: 5948.2' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 340 sxs Prem-lite II + 0.5% S.M. + 10% Gel
+3#/sk CSE + 2#/sk Kol-Seal + 3% KCl +
0.25#/sk cello-flake
525 sxs 50/50 Poz + 3% KCl + 0.25#/sk
cello-flake + 2% Gel + 3% S.M.
CEMENT TOP AT: 528' per CBL

TUBING

SIZE/GRADE: 2-3/8" LS
NO. OF JOINTS: 169 jts
TUBING ANCHOR: 5215.42' KB
SEATING NIPPLE: (1.10')
TOTAL STRING LENGTH: EOT @ 5312.52' KB
SN LANDED AT: 5250.61' KB

SUCKER RODS

POLISHED ROD: 1-1/4" x 22'
SUCKER RODS: 1-8", 1-4", 1-2" X 3/4" Pony Rods, 90 3/4" Scraped Rods,
105 3/4" Plain rods, 10 3/4" Scraped Rods, 4 1-1/2" Weight Rods
PUMP SIZE: 2" x 1-1/2" x 16" RHAC rod pump w/ SM plunger
STROKE LENGTH: 72"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL, GR, SP, Compensated Density, CBL-GR

FRAC JOB

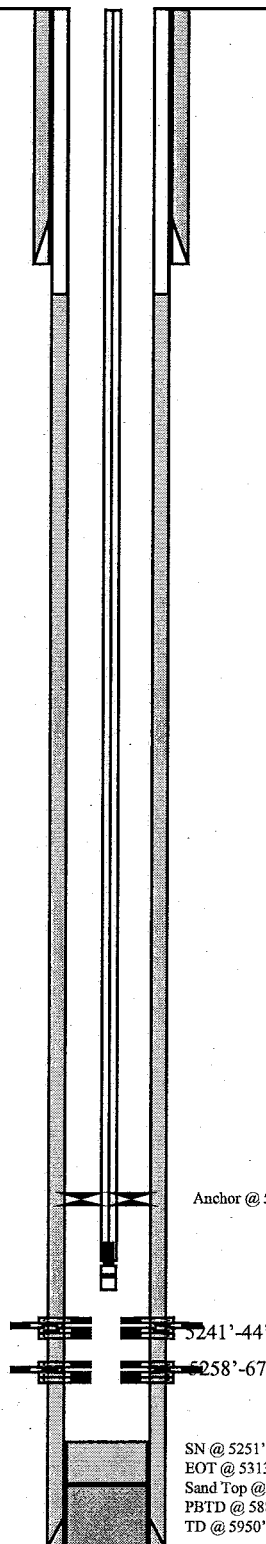
1/17/00 5241'-5267'

Frac D sand as follows:

50,000# 20/40 sand in 354 bbls Viking
1-25 fluid. Perf Brokedown @ 2450 psi.
Treated @ avg press of 1800 psi, w/avg
rate of 26 BPM. ISIP: 1880 psi, 5-min
1716 psi., 10-min 1582 psi. Flowback on
12/64 choke for 3 hours and died.

PERFORATION RECORD

1/15/00	5241'-5244'	4 SPF	12 holes
1/15/00	5258'-5267'	4 SPF	36 holes



Anchor @ 5215' KB

SN @ 5251' KB
EOT @ 5313' KB
Sand Top @ 5837' KB
PBTD @ 5884' KB
TD @ 5950'

NEWFIELD

Monument Butte Federal #7-23-8-16

1861 FNL 1932 FEL

SWNE Section 23-T8S-R16E

Duchesne Co, Utah

API #43-013-32100; Lease #UTU-76560

1/15/2007

Monument Butte Federal #8-23-8-16

Spud Date: 11/28/00
 Put on Production: 12/31/99
 GL: 5393.6' KB: 5403.6'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 JTS (313')
 DEPTH LANDED: 324.84' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cmt w/ 2% CaCl₂ & 1/4#/sk Cello-Flake (3 bbls to surface)

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5 ppf
 LENGTH: 147 jts (6279')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 311 sxs Prem Lite II w/ 10% Gel & 3% KCl & 0.5% S.M. & 3#/sk CSE & 2#/sk Kol-Seal & 1/4#/sk Cello-Flake
 522 sxs 50-50 POZ w/ 2% Gel & 3% KCl & 3% S.M. & 1/4#/sk Cello-Flake 20 bbl dye to sfc.
 CEMENT TOP AT:
 SET AT: 6290.63' KB

TUBING

SIZE/GRADE/WT: 2-7/8"/6.5"B M-50
 NO. OF JOINTS: 179 jts (5524')
 TUBING ANCHOR: 5534' KB
 NO. OF JOINTS: 3 jts (93.63')
 SEATING NIPPLE: 2-7/8" 1.10'
 SN LANDED AT: 5630.43' KB
 NO. OF JOINTS: 2 jts (62.21')
 TOTAL STRING LENGTH: EOT @ 5694.19'

SUCKER RODS

POLISHED ROD: 1-1/2"x22'
 SUCKER RODS: 6 1-1/2" weight bars, 10-3/4" scraped rods, 112-3/4" plain rods, 96-3/4" scraped rods, 1-8', 1-2' x 3/4" pony rods
 PUMP SIZE: Randy's 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 76"
 PUMP SPEED, SPM: 3.5 SPM
 LOGS: DIGL, SP, GR, CAL, Neutron, Comp. Density

FRAC JOB

12-23-99 5455'-5490' Frac C sands: 62,802# 20/40 sand in 513 bbl Viking I-25 fluid. Perfs broke down at 2750 psi. Treated at avg. pressure of 1700 psi w/ avg. rate of 26 BPM. ISIP-2500 psi, 5 min.-2400 psi.
 12-23-99 5287'-5369' Frac D sands: 70,255# 20/40 sand in 477 bbl Viking I-25 fluid. Perfs broke down at 2100 psi. Treated at avg. pressure of 1350 psi w/ avg. rate of 30 bpm. ISIP-2150 psi, 5 min.-2030 psi.
 1/10/03 Pump change. Update rod and tubing details.

PERFORATION RECORD

12-23-99	5287'-5299'	4 JSPF	48 holes
12-23-99	5364'-5369'	4 JSPF	20 holes
12-23-99	5455'-5458'	4 JSPF	12 holes
12-23-99	5468'-5470'	4 JSPF	8 holes
12-23-99	5476'-5482'	4 JSPF	24 holes
12-23-99	5484'-5490'	4 JSPF	24 holes

SN @ 5630'

EOT @ 5694'

Top of Fill @ 6110'

PBTD @ 6245'

SHOE @ 6291'

TD @ 6305'



Inland Resources Inc.

Monument Butte Federal #8-23

1787' FNL 535' FEL

SENE Section 23-T8S-R16E

Duchesne Co, Utah

API #43-013-32101; Lease #UTU-76560

Fenceline Federal 6-24-8-16

Spud Date: 03/03/05

Put on Production: 04/20/05

GL: 5414' KB: 5426'

Initial Production: 82 BOPD,

76 MCFD, 15 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (301.06')

DEPTH LANDED: 311.06' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 150 sks Class "G" Mix. Est 2 bbls cement to the pit

PRODUCTION CASING

CSG SIZE: 5 1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 181 jts. (6613.50')

DEPTH LANDED: 6611.50' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 375 sks Prem. Lite II mixed & 475 sks 50/50 POZ mix.

CEMENT TOP AT: Surface

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#

NO. OF JOINTS: 195 jts (6336.83')

TUBING ANCHOR: 6348.83' KB

NO. OF JOINTS: 2 jts (65.20')

SEATING NIPPLE: 2 7/8" (i.10')

SN LANDED AT: 6416.83' KB

NO. OF JOINTS: 2 jts (65.24')

TOTAL STRING LENGTH: 6483.62' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'

SUCKER RODS: 1-2", 3-4" x 7/8" pony rod, 98-7/8" scraped rods, 120-3/4" plain rods, 30-3/4" scraped rods, 6-1 1/2" weighted rods.

PUMP SIZE: 2 1/2" x 1 1/2" x 14' RHAC w/ SM plunger

STROKE LENGTH: 86"

PUMP SPEED, SPM: 5 SPM

LOGS: DIG/SP/GR, CBL

Cement Top @ surface

SN @ 6417'

Anchor @ 6349'

6393'-6400'

6476'-6482'

EOT @ 6484'

PBTD @ 6572'

SHOE @ 6612'

TD @ 6625'

FRAC JOB

04/14/05 6393'-6482'

Frac CP5, and CP4 sands as follows:

69,577# of 20/40 sand in 576 bbls lightning
17 frac fluid. Treated @ avg press of 2655
psi, w/avg rate of 24.3 bpm. ISIP 2040 psi.
Calc flush: 6390 gal. Actual flush: 6426 gal.

04/15/05 6204'-6331'

Frac CP3, CP2, and CP1 sands as follows:

80,221# of 20/40 sand in 626 bbls lightning
17 frac fluid. Treated @ avg press of 1681
psi, w/avg rate of 26 bpm. ISIP 2000 psi.
Calc flush: 6202 gal. Actual flush: 6147 gal.

04/15/05 5482'-5492'

Frac C sands as follows:

39,906# of 20/40 sand in 431 bbls lightning
17 frac fluid. Treated @ avg press of 2008
psi, w/avg rate of 25.7 bpm. ISIP 2600 psi.
Calc flush: 5480 gal. Actual flush: 5544 gal.

04/15/05 5303'-5319'

Frac D1 sands as follows:

49,420# of 20/40 sand in 435 bbls lightning
17 frac fluid. Treated @ avg press of 1595
psi, w/avg rate of 25.8 bpm. ISIP 2120 psi.
Calc flush: 5301 gal. Actual flush: 5334 gal.

04/15/05 5053'-5183'

Frac DS1 and PB11 sands as follows:

25,158# of 20/40 sand in 292 bbls lightning
17 frac fluid. Treated @ avg press of 2375
psi, w/avg rate of 25.9 bpm. ISIP 2370 psi.
Calc flush: 5051 gal. Actual flush: 5040 gal.

04/15/05 4805'-4810'

Frac GB6 sands as follows:

25,051# of 20/40 sand in 264 bbls lightning
17 frac fluid. Treated @ avg press of 2265
psi, w/avg rate of 23 bpm. ISIP 3820 psi.
Calc flush: 4803 gal. Actual flush: 3234 gal.

11/09/06

Tubing Leak. Rod & Tubing detail updated.

PERFORATION RECORD

04/05/05	6476'-6482'	4 JSPF	24 holes
04/05/05	6393'-6400'	4 JSPF	28 holes
04/14/05	6326'-6331'	4 JSPF	20 holes
04/14/05	6278'-6290'	4 JSPF	48 holes
04/14/05	6214'-6221'	4 JSPF	28 holes
04/14/05	6204'-6210'	4 JSPF	24 holes
04/15/05	5482'-5492'	4 JSPF	40 holes
04/15/05	5303'-5319'	4 JSPF	64 holes
04/15/05	5176'-5183'	4 JSPF	28 holes
04/15/05	5053'-5059'	4 JSPF	24 holes
04/15/05	4805'-4810'	4 JSPF	20 holes

NEWFIELD

Fenceline Federal 6-24-8-16
 1975' FNL & 1954' FWL
 SE/NW Section 24-T8S-R16E
 Duchesne Co, Utah
 API #43-013-32362; Lease #UTU-74868

TW 12/4/06

Fenceline Federal 7-24-8-16

Spud Date: 11/18/04
 Put on Production: 2/2/05
 GL: 5402' KB: 5414'

Initial Production: 39BOPD,
 141MCFD, 10BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (327.49')
 DEPTH LANDED: 337.49' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 1 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 153 jts. (6605.44')
 DEPTH LANDED: 6603.44' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 400 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.
 CEMENT TOP AT: 70'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 190 jts (6194.44')
 TUBING ANCHOR: 6206.44' KB
 NO. OF JOINTS: 3 jts (97.70')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6306.94' KB
 NO. OF JOINTS: 2 jts (65.15')
 TOTAL STRING LENGTH: EOT @ 6373.64' W/12' KB

SUCKER RODS

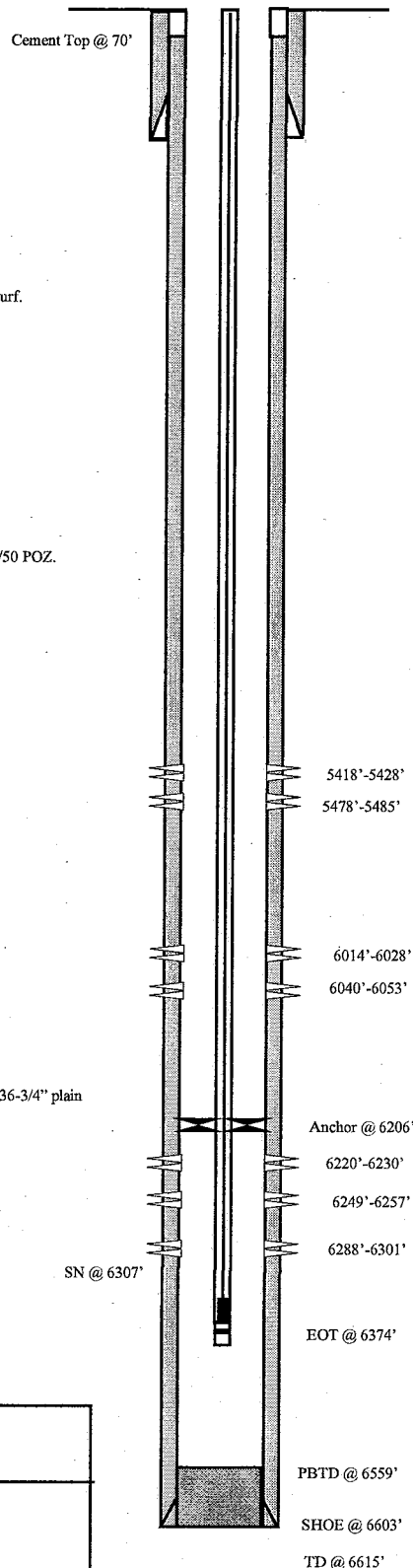
POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 136-3/4" plain rods, 99-3/4" scraped rods, 1-8", 1-6", 1-2" x 7/8" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC pump w/ SM Plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

1/25/05	6220'-6301'	Frac CP1 and 2 sands as follows: 99,703# 20/40 sand in 759 bbls Lightning Frac 17 fluid. Treated @ avg press of 1772 psi w/avg rate of 24.8 BPM. ISIP 2340 psi. Calc flush: 6218 gal. Actual flush: 6258 gal.
1/25/05	6014'-6053'	Frac LODC sands as follows: 89,362# 20/40 sand in 692 bbls Lightning Frac 17 fluid. Treated @ avg press of 2158 psi w/avg rate of 24.8 BPM. ISIP 2460 psi. Calc flush: 6011 gal. Actual flush: 6010 gal.
1/25/05	5478'-5485'	Frac C sands as follows: 24,833# 20/40 sand in 297 bbls Lightning Frac 17 fluid. Treated @ avg press of 2073 psi w/avg rate of 24.8 BPM. ISIP 2550 psi. Calc flush: 5476 gal. Actual flush: 5518 gal.
1/25/05	5418'-5428'	Frac D-3 sands as follows: 31,647# 20/40 sand in 352 bbls Lightning Frac 17 fluid. Treated @ avg press of 2583 psi w/avg rate of 24.8 BPM. ISIP 3600 psi. Screened out.

PERFORATION RECORD

1/20/05	6288'-6301'	4 JSFP	52 holes
1/20/05	6249'-6257'	4 JSFP	32 holes
1/20/05	6220'-6230'	4 JSFP	40 holes
1/25/05	6040'-6053'	4 JSFP	52 holes
1/25/05	6014'-6028'	4 JSFP	56 holes
1/25/05	5478'-5485'	4 JSFP	28 holes
1/25/05	5418'-5428'	4 JSFP	40 holes

**NEWFIELD**

Fenceline Federal 7-24-8-16
 2053' FNL & 2007' FEL
 SW/NE Sec. 24, T8S R16E
 Duchesne, County

API# 43-013-32361; Lease# UTU74868

Hawkeye #9-23-8-16

Spud Date: 1/26/98 Put on
Production: 3/4/98 GL:
5453' KB:5465'

SURFACE CASING

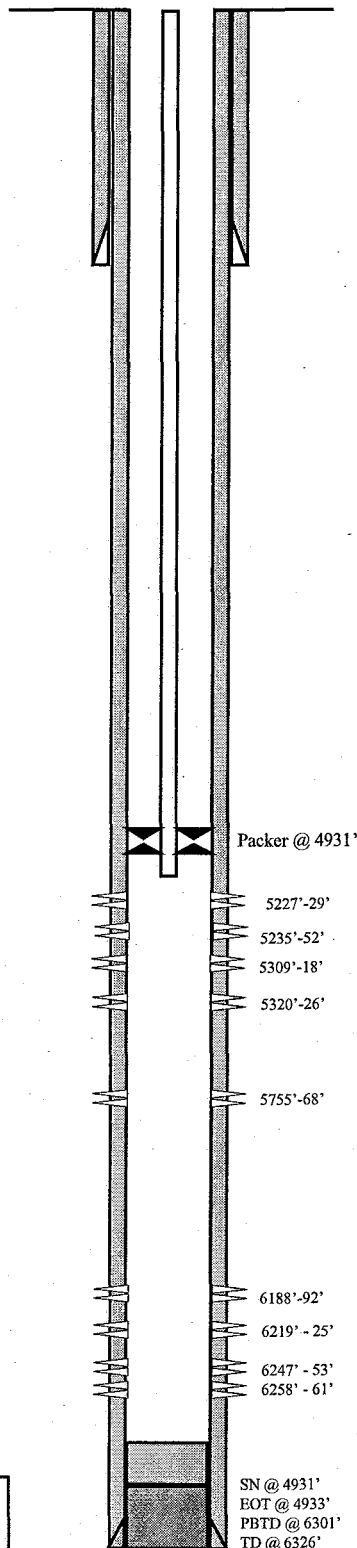
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (292')
DEPTH LANDED: 292' GL
HOLE SIZE: 12 - 1/4"
CEMENT DATA: 120 sxs Premium, est 6 bbls to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6326')KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 460 sxs Hibond mixed & 413 sxs thixotropic
CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 158 jts (4917')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4931'
PACKER: 4931'
TOTAL STRING LENGTH: EOT @ 4933'

**Injection Wellbore
Diagram**

Initial Production: 148 BOPD,
191 MCFPD, 19 BWPD

FRAC JOB

2-24-98 6188'-6261' Frac CP sand as follows:
102,300# 20/40 sand in 518 bbls of
Delta. Breakdown @ 2753 psi, treated
@ avg rate 30.2 bpm w/avg press of 2600
psi. ISIP 3820 psi, 5-min 2707 psi.
Flowback on 12/64" ck for 3-1/2 hrs & died.

2-26-98 5755'-5768' Frac A sand as follows:
112,400# of 20/40 sand in 575 bbls of
Delta. Breakdown @ 3370 psi. Treated
@ avg rate 30.2 bpm w/avg press of 2200
psi. ISIP-2409 psi. 5-min 2098 psi.
Flowback on 12/64" ck for 4-1/2 hrs & died.

3-1-98 5227'-5326' Frac D sand as follows:
122,400# of 20/40 sand in 583 bbls of
Delta. Breakdown @ 1649 psi. Treated
@ avg rate 30.7 bpm w/avg press of 2000
psi. ISIP-3356 psi. 5-min 2350 psi.
Flowback on 12/64" ck for 1-1/2 hr & died.

7/22/01 Well converted to injector.

7/23/01 MIT performed on well. Mr. Ingram from
DOGM was not present for test.

7/7/06 5 Year MIT completed and submitted.

PERFORATION RECORD

2/21/98	6258' - 6261'	4 JSPF	16 holes
2/21/98	6247' - 6253'	4 JSPF	24 holes
2/21/98	6219' - 6225'	4 JSPF	24 holes
2/21/98	6188' - 6192'	4 JSPF	16 holes
2/26/98	5755' - 5768'	4 JSPF	12 holes
2/28/98	5320' - 5326'	4 JSPF	24 holes
2/28/98	5309' - 5318'	4 JSPF	36 holes
2/28/98	5235' - 5252'	4 JSPF	68 holes
2/28/98	5227' - 5229'	4 JSPF	8 holes

NEWFIELD

Hawkeye #9-23-8-16
1980 FSL & 660 FEL
NESE Section 23-T8S-R16E
Duchesne Co, Utah
API #43-013-31984; Lease #U-34346

Spud Date: 9/23/97
Put on Production: 11/12/97
GL: 5438' KB: 5450'

MBFNE #12-24

Initial Production: 94 BOPD,
206 MCFPD, 6 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts.(314.57')
DEPTH LANDED: 306.33' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 149 jts.(6302')
DEPTH LANDED: 6299' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 400 sk HiBond mixed & 415 sxs thixotropic
CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/M-50.
NO. OF JOINTS: 136 jts 2 7/8 M-50 tbg (4209.68')
NO. OF JOINT: 35 jts 2 7/8 J-55 tbg (1109.90')
SEATING NIPPLE: 1.10'
SN LANDED AT: 5332.58'
TUBING ANCHOR: 5333.68'
NO. OF JOINT: 2 jts M-50 tbg (62.39')
TOTAL STRING LENGTH: EOT 5399.32'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
SUCKER RODS: 1-4"x3/4" pony rods, 99-3/4" guided rods; 72-3/4" plain; 35-3/4" guided; 6-1-1/2" wt bars, 6-1"x 4' pony between every wt bar.
PUMP SIZE: 2-1/2"x1-1/2"x16" RHAC
STROKE LENGTH: 62"
PUMP SPEED, SPM: 5 SPM

FRAC JOB

10/14/97 5238'-5308' Frac D sand as follows:
104,400# of 20/40 sand in 517 bbls of Boragel. Breakdown @ 2710 psi. Treated @ avg rate of 30 bpm w/avg press of 1980 psi. ISIP-2325 psi, 5-min 2340 psi. Flowback on 12/64" ck for 4 hours and died.

10/16/97 4989'- 5021' Acid Soak PB sand

10/18/97 4824'- 4832' Frac GB sand as follows:
38,200# 20/40 sand in 241 bbls of Boragel. Breakdown @ 3720 psi. Treated @ avg press of 2350 psi w/avg rate of 17.7 BPM. ISIP-2506 psi, 5 min 2447 psi. Flowback on 12/64" ck for 2-1/2 hrs and died.

9/11/02 Tubing leak. Update rod and tubing details.

10/18/04 Parted rods. Updated rod details.

10/27/05 Parted rods. Update rod and tubing details.

05-25-06 Tubing Leak. Updated rod & tubing detail.

09-29-06 Parted rods. Update rod & tubing detail.

PERFORATION RECORD

10/12/97	5238'-5247'	4 JSPF	36 holes
10/12/97	5249'-5253'	4 JSPF	16 holes
10/12/97	5293'-5296'	4 JSPF	12 holes
10/12/97	5304'-5308'	4 JSPF	16 holes
10/15/97	5019'-5021'	4 JSPF	8 holes
10/15/97	4998'-5004'	4 JSPF	24 holes
10/15/97	4989'-4996'	4 JSPF	28 holes
10/17/97	4824'-4832'	4 JSPF	32 holes

SN LANDED @ 5334'

Anchor @ 5334'

EOT 5399'

Top of fill: 6150'

PBTD 6260'

TD @ 6310'

NEWFIELD

MBFNE #12-24

1930 FSL 659 FWL

NWSW Section 24-T8S-R16E

Duchesne Co, Utah

API #43-013-31923; Lease #U-67170

Monument Butte Federal #11-24-8-16

Spud Date: 11/17/97
Put on Injection: 1/9/98
GL: 5429' KB: 5439'

Injection Wellbore
Diagram

- Initial Production: 26 BOPD,
69 MCFPD, 48 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (291.74')
DEPTH LANDED: 301.74' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 149 jts. (6379')
DEPTH LANDED: 6390' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sk HiBond mixed & 410 sxs thixotropic
CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/M-50.
NO. OF JOINTS: 141 jts. (4407.76')

SEATING NIPPLE: 2-7/8"
TOTAL STRING LENGTH: EOT @ 4426.19' KB
SN LANDED AT: 4417.79' KB

SUCKER RODS

POLISHED ROD:
SUCKER RODS:
TOTAL ROD STRING LENGTH:
PUMP NUMBER:
PUMP SIZE:
STROKE LENGTH:
PUMP SPEED, SPM:
LOGS: DIGL/SP/GR/CAL (6399' - 303')
DSN/SDL/GR (6381' - 3000')

FRAC JOB

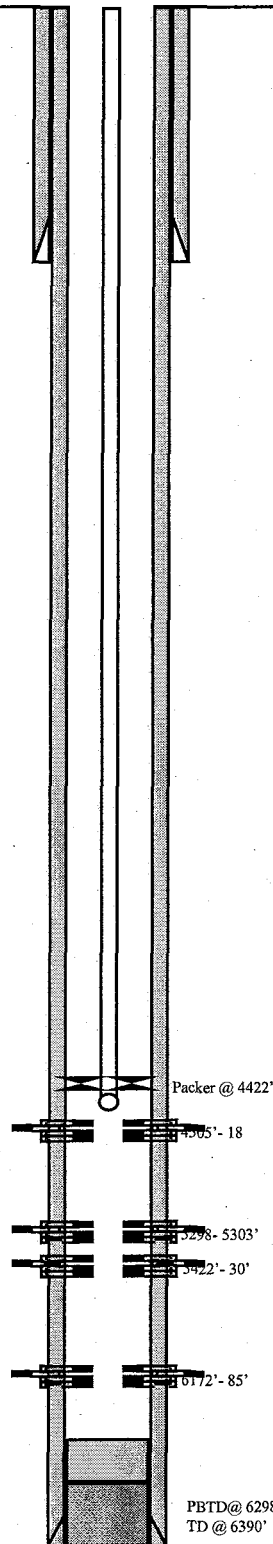
12/13/97 5298'-5430' Frac CP sand as follows:
95,300# 20/40 sand in 537 bbls of Delta frac. Breakdown @ 3302 psi. Treated @ avg rate of 29.8 BPM w/avg press of 1700 psi. ISIP-2510 psi, 5 min 1918 psi. Flowback on 12/64" ck for 4 hrs & died.

12/16/97 5298'-5430' Frac C/D sands as follows:
104,300# 20/40 sand in 526 bbls Delta frac. Breakdown @ 2002 psi. Treated @ avg press of 1600 psi w/avg rate of 28.2. ISIP-2007 psi, 5 min 1793 psi. Flowback on 12/64" ck for 3-1/2 hrs and died.

12/18/97 4505'-4518' Frac E sand as follows:
97,200# 20/40 sand in 486 bbls of Delta frac. Breakdown @ 2050 psi. Treated @ avg press of 1610 psi w/avg rate of 24.2 BPM. ISIP-1798 psi, 5 min 1695. Flowback on 12/64" ck for 4-1/2 hrs and died.

PERFORATION RECORD

12/12/97	6172'-6185'	4 JSPF	52 holes
12/14/98	5298'-5303'	4 JSPF	20 holes
12/14/97	5422'-5430'	4 JSPF	32 holes
12/17/97	4505'-4518'	4 JSPF	52 holes



Inland Resources Inc.

Monument Butte Federal #11-24-8-16

1992 FSL 1985 FWL

NESW Section 24-T8S-R16E

Duchesne Co, Utah

API #43-013-31990; Lease #U-67170

Monument Butte Federal #13-24-8-16

Spud Date: 9/9/96

Put on Production: 10/3/96
 GL: 5445' KB: 5458'
SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 10 jts. (291.75')

DEPTH LANDED: 290.65' GL

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 8 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 148 jts. (6308.80')

DEPTH LANDED: 6298.80' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 455 sk HiBond mixed & 390 sxs thixotropic

CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/LS tbg.

NO. OF JOINTS: 193 jts.

TUBING ANCHOR: 5103'

SEATING NIPPLE: 2-7/8" (1.10')

TOTAL STRING LENGTH: EOT @ 5354'

SN LANDED AT: 5135'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.

SUCKER RODS: 8-1" scraped, 97-3/4" plain rods, 100-3/4" scraped

TOTAL ROD STRING LENGTH: ?

PUMP NUMBER: ?

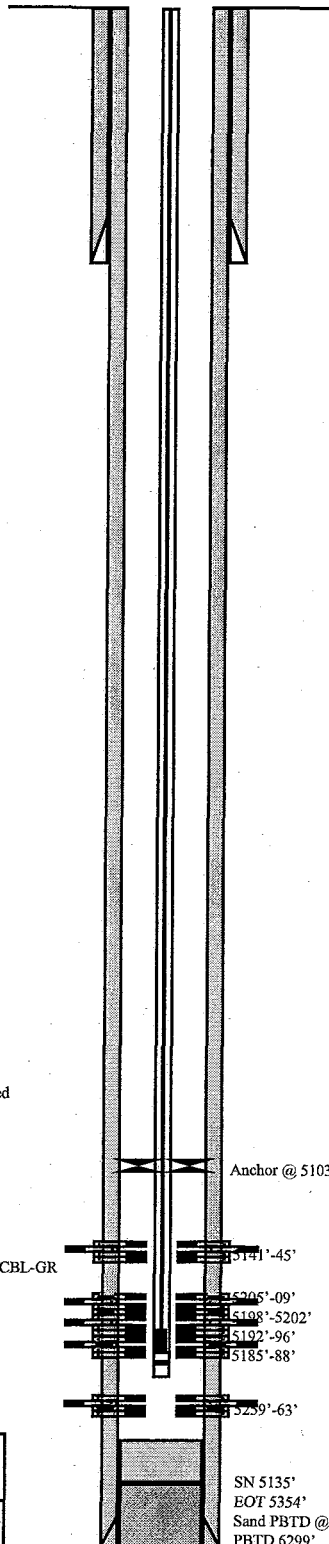
PUMP SIZE: 1-1/2" THD pump

STROKE LENGTH: 86"

PUMP SPEED, SPM: 7 SPM

LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Wellbore Diagram



Initial Production: 295 BOPD,
 315 MCFPD, 6 BWPD

FRAC JOB

9/30/96 5141'-5263'

Frac D-1 and D-2 sands as follows:
 112,600# of 20/40 sand in 579 bbls of
 Boragel. Breakdown @ 1228 psi. Treated
 @ avg rate of 30.5 bpm w/avg press of
 1500 psi. ISIP-1830 psi, 5-min 1752 psi.
 Flowback on 12/64" ck for 3 hours and
 died.

PERFORATION RECORD

9/28/96	5141'-5145'	4 JSPF	16 holes
9/28/96	5185'-5188'	4 JSPF	12 holes
9/28/96	5192'-5196'	4 JSPF	16 holes
9/28/96	5198'-5202'	4 JSPF	16 holes
9/28/96	5205'-5209'	4 JSPF	16 holes
9/28/96	5259'-5263'	4 JSPF	16 holes



Inland Resources Inc.

Monument Butte Federal #13-24

660 FWL 660 FSL

SWSW Section 24-T8S-R16E

Duchesne Co, Utah

API #43-013-31630; Lease #U-67170

Analytical Laboratory Report for:

NEWFIELD PRODUCTION COMPANY



Chemical Services

Account Representative:
Mecham, Kelly

Production Water Analysis

Listed below please find water analysis report from: RUN C, MON BUTTE 5-24-8-16 TREATER

Lab Test No: 2006403797

Sample Date:

11/21/2006

Specific Gravity: 1.009

TDS: 12674

pH: 8.70

Cations:	mg/L	as:
Calcium	16.00	(Ca ⁺⁺)
Magnesium	38.00	(Mg ⁺⁺)
Sodium	4784	(Na ⁺)
Iron	3.90	(Fe ⁺⁺)
Manganese	0.10	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	732	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁼)
Chloride	7100	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2006403797

DownHole SAT™ Scale Prediction
@ 130 deg. F**Chemical Services**

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	6.37	8.43
Aragonite (CaCO ₃)	5.3	7.96
Witherite (BaCO ₃)	0	-3.29
Strontianite (SrCO ₃)	0	-.841
Magnesite (MgCO ₃)	19.25	16.48
Anhydrite (CaSO ₄)	0	-837.65
Gypsum (CaSO ₄ *2H ₂ O)	0	-829.89
Barite (BaSO ₄)	0	-6.25
Celestite (SrSO ₄)	0	-146.97
Fluorite (CaF ₂)	0	-31.51
Calcium phosphate	0	-.00462
Hydroxyapatite	0	-344.58
Silica (SiO ₂)	0	-81.01
Brucite (Mg(OH) ₂)	.0811	-1.35
Magnesium silicate	0	-122.75
Iron hydroxide (Fe(OH) ₃)	32113	< 0.001
Strengite (FePO ₄ *2H ₂ O)	0	>-0.001
Siderite (FeCO ₃)	99.41	.0606
Halite (NaCl)	< 0.001	-186424
Thenardite (Na ₂ SO ₄)	0	-52365

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER CHEMISTRY

Attachment F
3 of 6

1) Johnson Water

2) M B 5-24-8-16

Report Date: 12-13-2006

CATIONS

Calcium (as Ca)	120.00
Magnesium (as Mg)	127.00
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	2392
Iron (as Fe)	2.50
Manganese (as Mn)	0.0500

ANIONS

Chloride (as Cl)	3747
Sulfate (as SO4)	47.50
Dissolved CO2 (as CO2)	7.94
Bicarbonate (as HCO3)	699.47
Carbonate (as CO3)	235.87
H2S (as H2S)	0.00

PARAMETERS

pH	8.65
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	7383
Molar Conductivity	10505

BJ Chemical Services
Roosevelt, Utah

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

Attachment F
4 of 6

1) Johnson Water

2) M B 5-24-8-16

Report Date: 12-13-2006

SATURATION LEVEL		FREE ION MOMENTARY EXCESS (ppm)	
Calcite (CaCO3)	72.27	Calcite (CaCO3)	72.44
Aragonite (CaCO3)	60.08	Aragonite (CaCO3)	72.13
Witherite (BaCO3)	0.00	Witherite (BaCO3)	-5.50
Strontianite (SrCO3)	0.00	Strontianite (SrCO3)	-1.38
Magnesite (MgCO3)	94.09	Magnesite (MgCO3)	61.50
Anhydrite (CaSO4)	0.00717	Anhydrite (CaSO4)	-1280
Gypsum (CaSO4*2H2O)	0.00627	Gypsum (CaSO4*2H2O)	-1555
Barite (BaSO4)	0.00	Barite (BaSO4)	-2.33
Magnesium silicate	0.00	Magnesium silicate	-328.01
Iron hydroxide (Fe(OH)3)	22185	Iron hydroxide (Fe(OH)3)	< 0.001
Iron sulfide (FeS)	0.00	Iron sulfide (FeS)	-0.0354

SIMPLE INDICES		BOUND IONS		TOTAL	FREE
Langelier	2.24	Calcium	120.00	85.41	
Stiff Davis Index	2.37	Barium	0.00	0.00	
		Carbonate	235.87	44.36	
		Phosphate	0.00	0.00	
		Sulfate	47.50	36.42	

OPERATING CONDITIONS

Temperature (°F) 130.00
Time (mins) 3.00

BJ Chemical Services
Roosevelt, Utah

01-23-2006 10:59

From-BJ UNICHEM RSVLT UT

435 722 5727

T-612 P.002/007 F-156

Attachment F
5 of 6

Analytical Laboratory Report for:

NEWFIELD PRODUCTION COMPANY



Chemical Services

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: Sand Wash Inj Fac, SAND WASH INJECTION FACILITY WATER TANKS

Lab Test No: 2006400221
Specific Gravity: 1.001

Sample Date: 01/17/2006

TDS: 378
pH: 7.60

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	12.00	(Mg ⁺⁺)
Sodium	23	(Na ⁺)
Iron	1.30	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	122	(HCO ₃ ⁻)
Sulfate	105	(SO ₄ ⁻²)
Chloride	25	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

435 722 5727

T-612 P.003/007 F-156

01-23-2006 16:59

From-BJ UNICHEM RSVLT UT

Attachment F
6 of 6NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2006400221

DownHole SAT™ Scale Prediction
@ 130 deg. F

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	2.08	.13
Aragonite (CaCO ₃)	1.73	.106
Witherite (BaCO ₃)	0	-4.87
Strontianite (SrCO ₃)	0	-2
Magnesite (MgCO ₃)	.366	-.35
Anhydrite (CaSO ₄)	.0497	-196.88
Gypsum (CaSO ₄ *2H ₂ O)	.044	-241.14
Barite (BaSO ₄)	0	-.0918
Celestite (SrSO ₄)	0	-38.04
Silica (SiO ₂)	0	-82.33
Brucite (Mg(OH) ₂)	< 0.001	-1.81
Magnesium silicate	0	-88.54
Siderite (FeCO ₃)	68.26	.284
Halite (NaCl)	< 0.001	-150209
Thenardite (Na ₂ SO ₄)	< 0.001	-32490
Iron sulfide (FeS)	0	-.0127

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Attachment "G"

Monument Butte Federal #5-24-8-16 Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5810	5830	5820	4000	1.12	3962
5286	5381	5334	2220	0.85	2186
				Minimum	<u>2186</u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment G-1
1 of 2

DAILY COMPLETION REPORT

WELL NAME: Mon. Butte Fed. 5-24-8-16 Report Date: 1/11/00 Completion Day: 03
Present operation: Perf & frac D sds Rig: LES #698

WELL STATUS

Surf Csg: 8 5/8 @ 318' KB Production csg: 4 1/2" 11.6# N-80 & J-55 @ 5993' KB Csg PBTD: 5949'
Tbg: Size: 2 3/8 Wt: 4.7# Grd: "LS" Pkr/EOT: 1522' BP/Sand PBTD: 5855'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A sds	5810-5814'	4/16			
A sds	5827-5830'	4/12			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 10-Jan-00 SITP: 0 SICP: 0

RU Weatherford W.L.T. & perf A sds @ 5810-14' & 5827-30' W/ 4 JSPF. RU BJ Services to frac A sds W/ 33,387# 20/40 sd in 223 bbls Viking I-25 fluid. Fill csg W/ 10 Bbls pad fluid. Perfs broke dn @ 3040 psi. Treated @ ave press of 3700 psi W/ ave rate of 27 BPM. Due to rapidly increasing pressure, rate was increased to 29 BPM & sand cut @ blender @ 7 ppg. Flushed 5 bbls before screening out W/ 6# sd on perfs. Est 16,557# sd in formation & left 16,830# sd in csg. RD BJ. Bleed well off (rec est 22 BTF). TIH W/ NC & tbg. Tbg displaced 10 BW on TIH. Tag solid @ 5855'. Pull EOT to 5811'. Circ hole clean. Lost no add'l fluid, recovered tr oil & gas during circulation. TOH W/ tbg & NC to 1522'. SIFN W/ est 271 BWTR (includes 80 bbls csg volume ahead).

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 Starting oil rec to date: 0
Fluid lost/recovered today: 271 Oil lost/recovered today: 0
Ending fluid to be recovered: 271 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail:

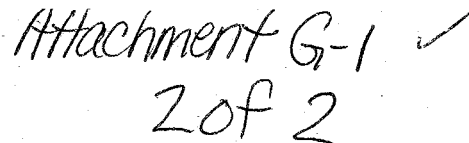
3000 gal of pad
1000 gal W/ 1-5 ppg of 20/40 sand
5174 gal W/ 5-7 ppg of 20/40 sand
Flush with 210 gal of slick water (3570 gal short of top perf)

Screened out with 6# sand on perfs. Est 16,557# sd in
formation & 16,830# sd left in csg.

Max TP: 4230 Max Rate: 29 BPM Total fluid pmpd: 223 bbls
Avg TP: 3700 Avg Rate: 27 BPM Total Prop pmpd: 33,387#
ISIP: 4000 5 min: _____ 10 min: _____ 15 min: _____
Completion Supervisor: Gary Dietz

COSTS

LES rig	\$1,709
BOP	\$140
Weatherford W.L.T.	\$840
BJ --frac	\$19,023
IPC Supervision	\$200
DAILY COST:	\$21,912
TOTAL WELL COST:	\$179,852



WELL NAME: Mon. Butte Fed. 5-24-8-16 Report Date: 1/12/00 Completion Day: 04
Present operation: Pull plug/ c/o PBTD/ swab well Rig: LES #698

Surf Csg:	8 5/8	@	318' KB	Production csg:	4 1/2" 11.6# N-80 & J-55	@	5993' KB	Csg PBD:	5949'	
Tba:	Size:	2 3/8	Wt:	4.7#	Grd:	"LS"	Pkr/EOT:	4769'	BP/Sand PBD:	5450'

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
D sds	5286-5298'	4/48			
D sds	5375-5381'	4/24			
A sds	5810-5814'	4/16			
A sds	5827-5830'	4/12			

Date Work Performed: 11-Jan-00 SITP: 0 SICP: 0

Con't TOH W/ tbg & NC. NU BJ Services "Ram head" flange. RU Weatherford W.L.T. & run 4 1/2" "HE" RBP & 3 1/8" perf gun. Set plug @ 5450'. Perf D sds @ 5286-98' & 5375-81' W/ 4 JSPF. RU BJ and frac D sds W/ 52,906# 20/40 sd in 361 bbls Viking I-25 fluid. Perfs broke dn @ 2503 psi. Treated @ ave press of 2000 psi W/ ave rate of 31.7 BPM. ISIP-2220 psi, 5 min-2068 psi. RD BJ & W.L.T. Flow well back on 12/64 choke for 4 1/2 hrs & died. Rec 140 BTF (est 38% of D sd frac load). TIH W/ RH & tbg. Well flowed add'l 11 BTF & tbg displaced 9 BTF on TIH. Tag sd @ 5394'. Rev circ hole clean. Lost no fluid. Pull EOT to 4769'. SIFN W/ est 472 BWTR.

Starting fluid load to be recovered:	<u>271</u>	Starting oil rec to date:	<u>0</u>		
Fluid <u>lost</u> /recovered today:	<u>201</u>	Oil lost/recovered today:	<u>0</u>		
Ending fluid to be recovered:	<u>472</u>	Cum oil recovered:	<u>0</u>		
IFL:	FFL:	FTP:	Choke:	Final Fluid Rate:	Final oil cut:

Base Fluid used: **Viking I-25** Job Type: **Sand frac**

Company: BJ Services

Procedure or Equipment detail:

3000 gal of pad

1000 gal W/ 1-5 ppg of 20/40 sand

5000 gal W/ 5-7 ppq of 20/40 sand

2820 gal W/ 7-9 ppg of 20/40 sand

Flush W/ 3360 gal of slick water

LES rig	\$1,938
---------	---------

BOP	\$140
-----	-------

Weatherford W.L.T.	\$2,185
--------------------	---------

BJ --frac	\$8,484
-----------	---------

Fuel gas (+/- 300mcf)	\$900
-----------------------	-------

Water truck	\$200
-------------	-------

RBP	\$600
-----	-------

Tanks (3 X 4 days)	\$120
--------------------	-------

IPC Supervision	\$200
-----------------	-------

Max TP: 2780 Max Rate: 31.9 BPM Total fluid pmpd: 361 bbls

Avg TP: 2000 Avg Rate: 31.7 BPM Total Prop pmpd: 52,906#

ISIP: 2220 5 min: 2068 10 min: 15 min:

Completion Supervisor: Gary Dietz

DAILY COST:	\$14,767
-------------	----------

TOTAL WELL COST: \$194,619

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 5191'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Circulate 28 sx Class G cement down 4-1/2" casing to 368'.

The approximate cost to plug and abandon this well is \$33,025.

Monument Butte Federal #5-24-8-16

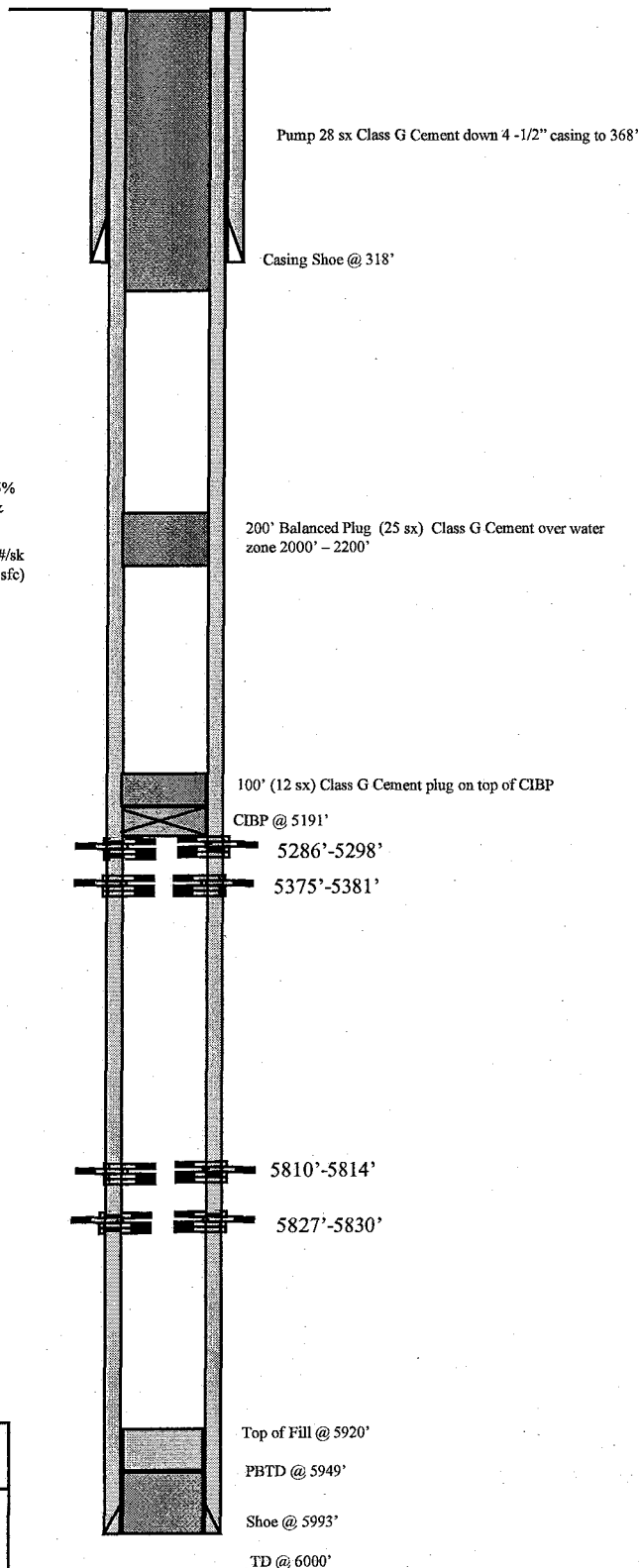
Spud Date: 12/7/99
 Put on Production: 1/15/00
 GL: 5426' KB: 5436'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 JTS (306')
 DEPTH LANDED: 317.67' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cmt w/ 2% CaCl₂ &
 1/4#/sk Cello-Flake (4 bbls to surface)

PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55 and N-80
 WEIGHT: 11.6 ppf
 LENGTH: 73 jts N-80 and 73 jts J-55 (5982')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 370 sxs Prem Lite II w/ 10% Gel & 3% KCl & .5%
 S.M. & 3#/sk CSE & 2#/sk Kol-Seal &
 1/4#/sk Cello-Flake
 400 sxs 50-50 POZ w/ 2% Gel & 3% KCl & 1/4#/sk
 Cello-Flake & 3% S.M. (20 bbl dye to sfc)
 CEMENT TOP AT: Surface
 SET AT: 5993.42' KB

Proposed P & A
Wellbore Diagram**NEWFIELD****Monument Butte Federal #5-24-8-16**

2003' FNL 690' FWL

SWNW Section 24-T8S-R16E

Duchesne Co, Utah

API #43-013-32099; Lease #UTU-74868

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2003 FNL 690 FWL

SWNW Section 24 T8S R16E

5. Lease Serial No.

USA UTU-74868

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

MONUMENT BUTTE FED 5-24-8-16

9. API Well No.

4301332099

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

David Gerbig

Signature

Title

Operations Engineer

Date

1-22-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

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Do not use this form for proposals to drill or to re-enter an
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SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2003 FNL 690 FWL

SWNW Section 24 T8S R16E

5. Lease Serial No.

USA UTU-74868

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

MONUMENT BUTTE FED 5-24-8-16

9. API Well No.

4301332099

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

David Gerbig

Signature

Title

Operations Engineer

Date

1-27-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 27, 2007

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Fenceline Unit Well: Monument Butte Federal 5-24-8-16, Section 24, Township 8 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

The Division will issue an Underground Injection Control Permit after the above stipulations have been met. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Monument Butte Federal 5-24-8-16

Location: 24/8S/16E **API:** 43-013-32099

Ownership Issues: The proposed well is located on Federal land. The well is located in the Fenceline Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Fenceline Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 317 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5,993 feet. A cement bond log demonstrates adequate bond in this well up to 3,790 feet. A 2 7/8 inch tubing with a packer will be set at 5,251'. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 4 producing wells, 3 injector wells and 2 shut-in wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is near the surface. Injection shall be limited to the interval between 4,571 feet and 6,000 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 5-24-8-16 well is .85 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,186 psig. The requested maximum pressure is 2,186 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Monument Butte Federal 5-24-8-16
page 2

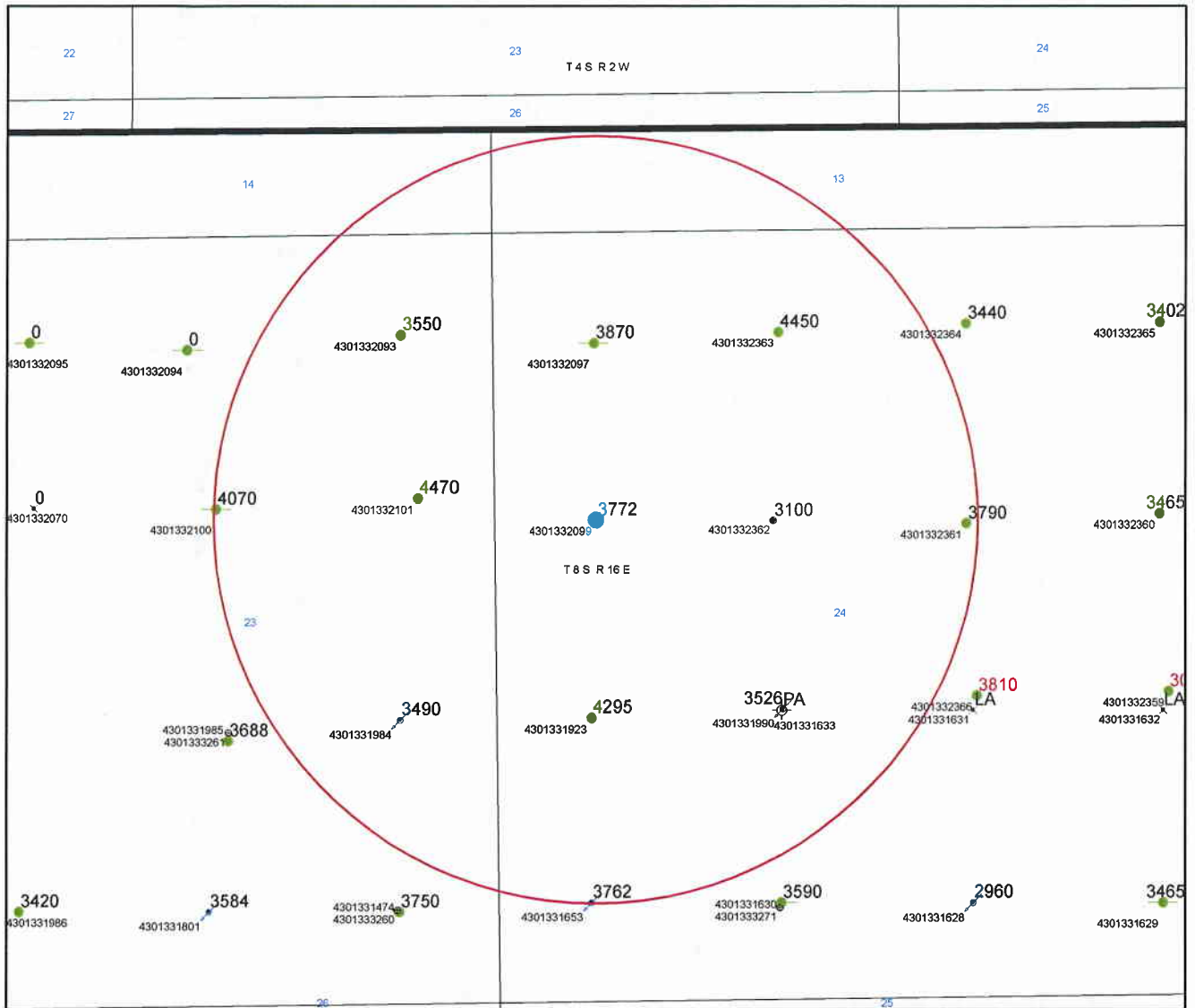
Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Fenceline Unit January 24, 2007. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Vernal Express. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak Date 03/14/2007



Newspaper Agency Company, LLC

4770 S. 5600 W.

P.O. BOX 704005

The Salt Lake Tribune

Morning News

CUSTOMER'S

COPY

WEST VALLEY CITY, UTAH 84170

PROOF OF PUBLICATION

FED. TAX I.D.# 87-0217663

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	02/22/07

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL46036ILZ1
SCHEDULE	
START 02/22/07	END 02/22/07
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
61 LINES	2.00 COLUMN
TIMES	RATE
1	1.68
MISC. CHARGES	AD CHARGES
.00	209.96
TOTAL COST	
209.96	

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE MONUMENT BUTTE FEDERAL 3-24-8-16, MONUMENT BUTTE FEDERAL 6-35-8-16, FENCELINE FEDERAL 1-24-8-16, FENCELINE FEDERAL 3-24-8-16, FENCELINE FEDERAL 7-24-8-16, WELL LOCATED IN SECTION 24 & 35, TOWNSHIP 8 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL

NOTICE OF AGENCY ACTION
CAUSE NO. UIC 336

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER,

Notice is hereby given that the Division of Oil, Gas and Mining (the Division) is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Monument Butte Federal 3-24-8-16, Monument Butte Federal 6-35-8-16, Fenceline Federal 1-24-8-16, Fenceline Federal 3-24-8-16, and the Fenceline Federal 7-24-8-16 wells, located in Sections 24 & 35, Township 8 South, Range 16 East, SLM, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 14th day of February, 2007.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
Gil Hunt
Associate Director
46036ILZ

upazlp

AFFIDAVIT OF PUBLICATION

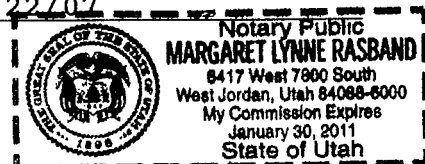
AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA FOR DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 02/22/07 END 02/22/07

SIGNATURE

Margaret Lynne Rasband

DATE 02/22/07



THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.

COPY

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION
OF NEWFIELD PRODUCTION COMPANY
FOR ADMINISTRATIVE APPROVAL OF
THE MONUMENT BUTTE FEDERAL 5-
24-8-16, MONUMENT BUTTE FEDERAL
6-35-8-16, FENCELINE FEDERAL 1-24-8-
16, FENCELINE FEDERAL 3-24-8-16,
FENCELINE FEDERAL 7-24-8-16 WELL
LOCATED IN SECTION 24 & 35,
TOWNSHIP 8 SOUTH, RANGE 16 EAST,
DUCHESNE COUNTY, UTAH, AS A
CLASS II INJECTION WELL

NOTICE OF AGENCY ACTION

CAUSE NO. UIC 336

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

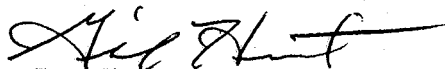
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Dated this 14th day of February, 2007.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Associate Director

**Newfield Production Company
Monument Butte Federal 5-24-8-16, Monument Butte Federal 6-35-8-16, Fenceline Federal
1-24-8-16, Fenceline Federal 3-24-8-16, Fenceline Federal 7-24-8-16
Cause No. UIC 336**

Publication Notices were sent to the following:

Newfield Production Company
410 17th Street #700
Denver, CO 80202

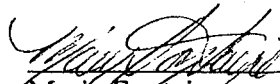
Vernal Express
54 North Vernal Ave.
Vernal, UT 84078

via E-Mail and Facsimile (801) 237-2577)
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

BLM, Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
734 North Center Street
Duchesne, UT 84021

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466


Marie Fontaine
Executive Secretary
February 14, 2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 14, 2007

SENT VIA E-MAIL AND FAX (801) 237-2577

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Re: Notice of Agency Action - Cause No. UIC 336

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script, appearing to read "Marie Fontaine".

Marie Fontaine
Executive Secretary

encl.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 14, 2007

SENT VIA E-MAIL AND FAX

Vernal Express
54 North Vernal Ave.
Vernal, UT 84078

Re: Notice of Agency Action - Cause No. UIC 336

Gentlemen:

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Sincerely,

Marie Fontaine
Executive Secretary

encl.

NEWFIELD



November 30, 2007

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion/MIT
Monument Butte Federal 5-24-8-16
Sec.24, T8S, R16E
API #43-013-32099

Mr. Brad Hill:

The subject well was converted from a producing oil well to a water injection well. An MIT was performed. Please find enclosed the sundry, a copy of the tabular, work detail and chart. If you have any questions, please contact me at 435-646-4848.

Sincerely,

A handwritten signature in cursive script that reads "Callie Ross".

Callie Ross
Production Clerk

RECEIVED

DEC 03 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2003 FNL 690 FWL

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 24, T8S, R16E

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74868

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
FENCELINE UNIT

8. WELL NAME and NUMBER:
MONUMENT BUTTE FED 5-24-8-16

9. API NUMBER:
4301332099

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

COUNTY: DUCHESNE

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/15/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was converted from a producing oil well to an injection well on 11/15/07.

On 11/26/07 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the initial MIT on the above listed well.

Permission was given at that time to perform the test 11/27/07. On 11/27/07 the casing was pressured up to 1220 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32099

NAME (PLEASE PRINT) Callie Ross

TITLE Production Clerk

SIGNATURE

Callie Ross

DATE 11/30/2007

(This space for State use only)

RECEIVED

DEC 03 2007

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: N/A Date 11/27/07 Time 12:00 am pm
Test Conducted by: Joey Reyes
Others Present: N/A

Well: SW/NW Sec. 24, T8S, R16E

Field: Newfield

Well Location: Monument Butte Federal
S-24-8-16

API No: 43-03-32099

Time	Casing Pressure	
0 min	<u>1220</u>	psig
5	<u>1220</u>	psig
10	<u>1220</u>	psig
15	<u>1220</u>	psig
20	<u>1220</u>	psig
25	<u>1220</u>	psig
30 min	<u>1220</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 300 psig

Result: Pass Fail

Signature of Witness: N/A

Signature of Person Conducting Test: Joey Reyes

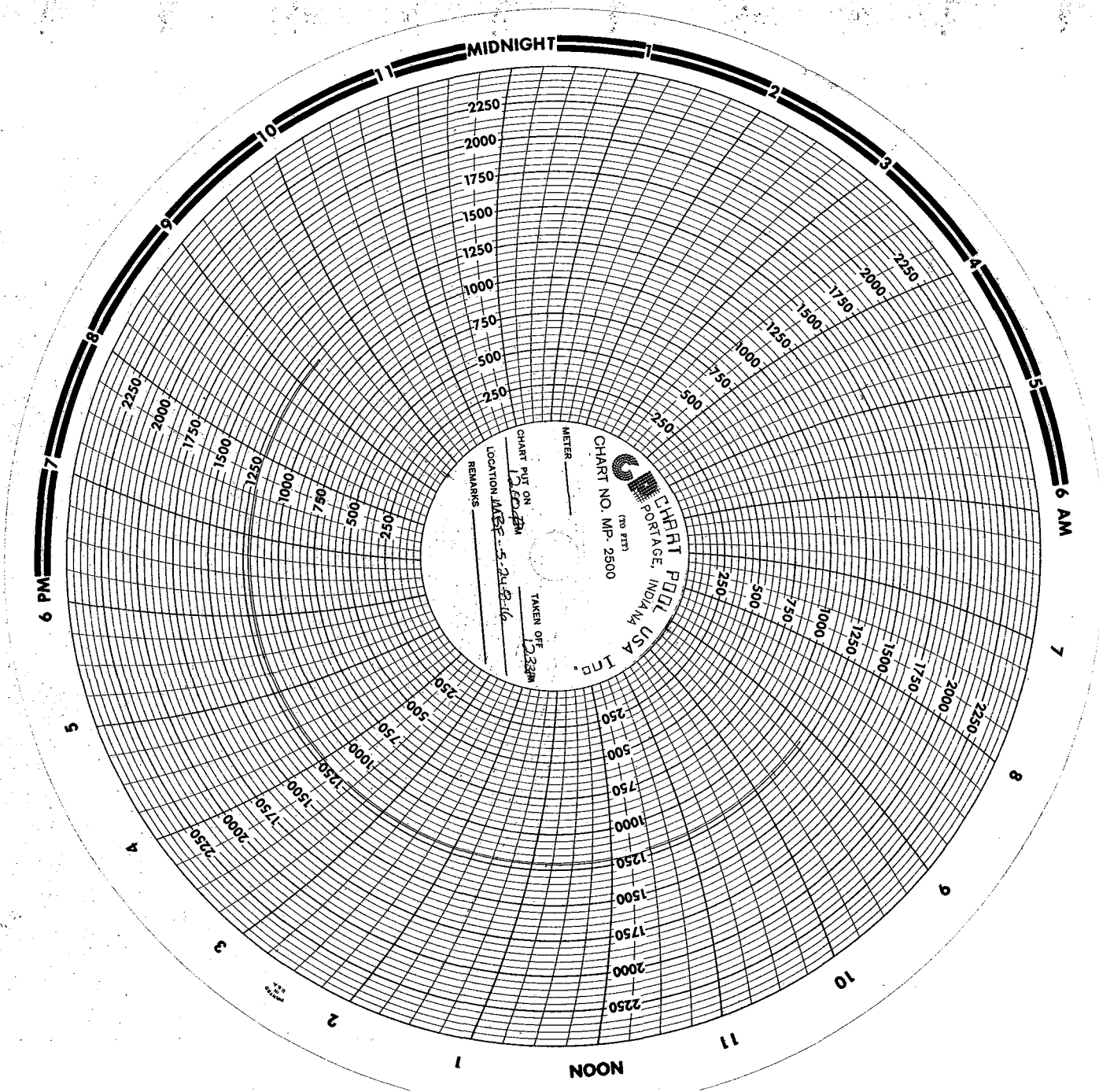


CHART NO. MP-2500
PORTAGE, INDIANA
CHART PUT ON
12:00 PM
TAKEN OFF
12:30 PM
LOCATION WATER 5-24-81
REMARKS



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-336

Operator: Newfield Production Company
Well: Monument Butte Federal 5-24-8-16
Location: Section 24, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-32099
Well Type: Enhanced Recovery (waterflood)

*Client -
This is probably
already in the
file. But just
in case - jion*

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on March 27, 2007.
2. Maximum Allowable Injection Pressure: 2,186 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation).
4. Injection Interval: Green River Formation (4,571' - 6,000').

Approved by:

Gil Hunt
Associate Director

12-3-07

Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
David Gerbig Newfield Production Company, Denver
Newfield Production Company, Myton
Well File





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-336

Operator: Newfield Production Company
Well: Monument Butte Federal 5-24-8-16
Location: Section 24, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-32099
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

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3. Maximum Allowable Injection Rate: (restricted by pressure limitation).
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Approved by:

Gil Hunt
Associate Director

12-3-07

Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
David Gerbig Newfield Production Company, Denver
Newfield Production Company, Myton
Well File



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2003 FNL 690 FWL
SWNW Section 24 T8S R16E

5. Lease Serial No.

USA UTU-74868

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
FENCELINE UNIT

8. Well Name and No.

MONUMENT BUTTE FED 5-24-8-16

9. API Well No.

4301332099

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change status put well
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	on injection _____

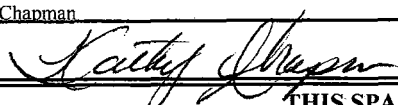
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The above reference well was put on injection at 10:30 am on 2-27-09.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Kathy Chapman

Signature



Title

Office Manager

Date

02/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

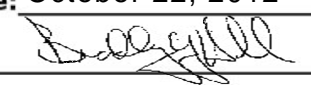
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(Instructions on page 2)

RECEIVED

MAR 03 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74868
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE FED 5-24-8-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2003 FNL 0690 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 24 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013320990000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/16/2012	OTHER: 5 YR MIT	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
On 10/12/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 10/16/2012 the casing was pressured up to 1150 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1810 psig during the test. There was not a State representative available to witness the test.		
Accepted by the Utah Division of Oil, Gas and Mining Date: October 22, 2012 By: 		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/19/2012	

Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 10/16/12 Time 9:45 am pmTest Conducted by: DAVE CLAWARD

Others Present: _____

Well: Monument Butte Federal
5-24-8-16Field: Monument Butte Federal
Duchesne County, Utah UTU87538XWell Location: Monument Butte Fed. 5-24-8-16

API No:

SW/NW/SEC. 24, T8S, R16E43-013-32099

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1150</u>	psig
5	<u>1150</u>	psig
10	<u>1150</u>	psig
15	<u>1150</u>	psig
20	<u>1150</u>	psig
25	<u>1150</u>	psig
30 min	<u>1150</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: _____ psig

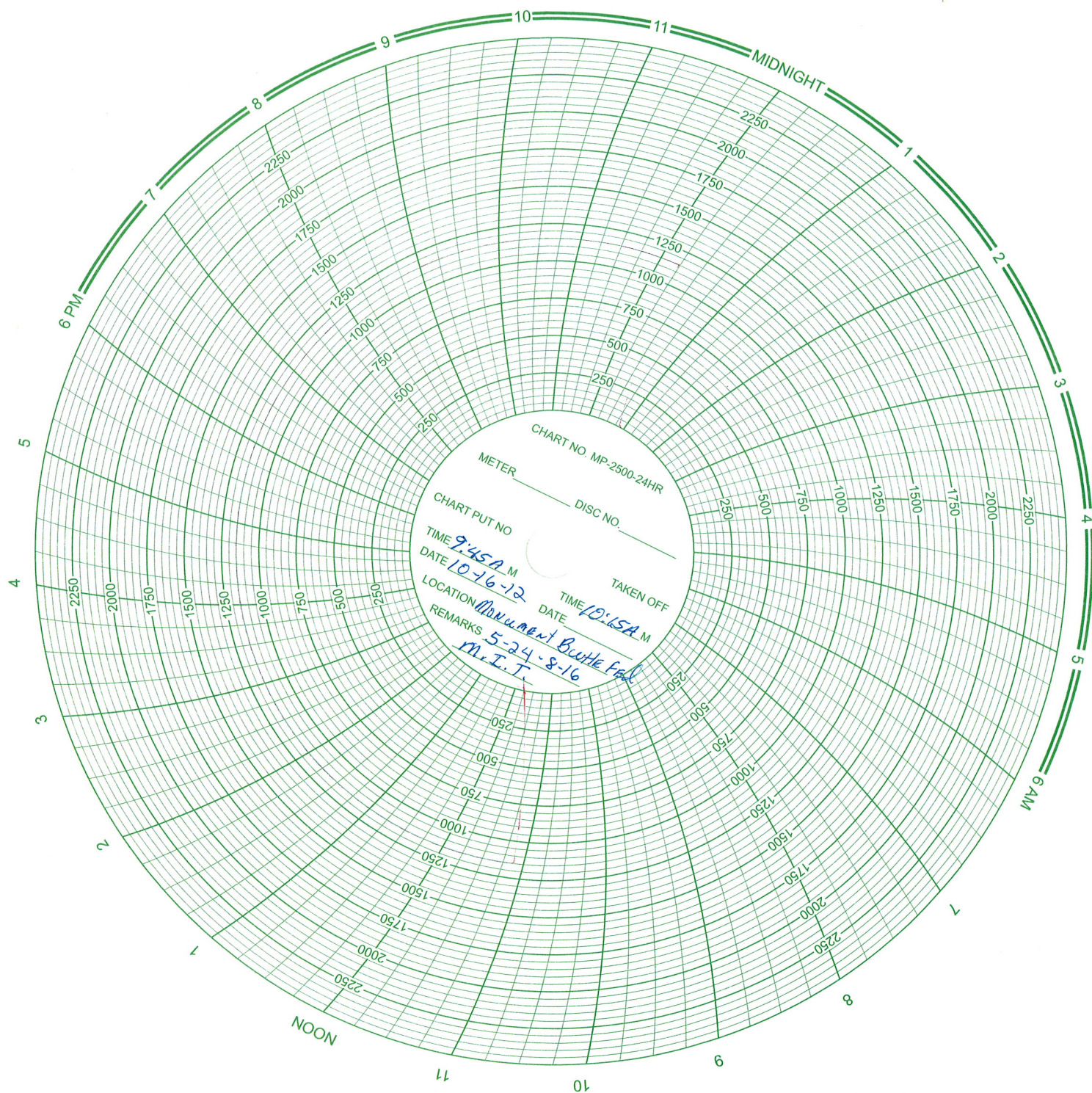
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: David Cloward



Monument Butte Federal #5-24-8-16

Spud Date: 12.7.99
Put on Production: 1/15.00
GL: 5426' KB: 5436'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 JTS (306')
DEPTH LANDED: 317.67' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 141 sxs Class 'G' cmt w/ 2% CaCl₂ & 1.4# sk Cello-Flake (4 bbls to surface)

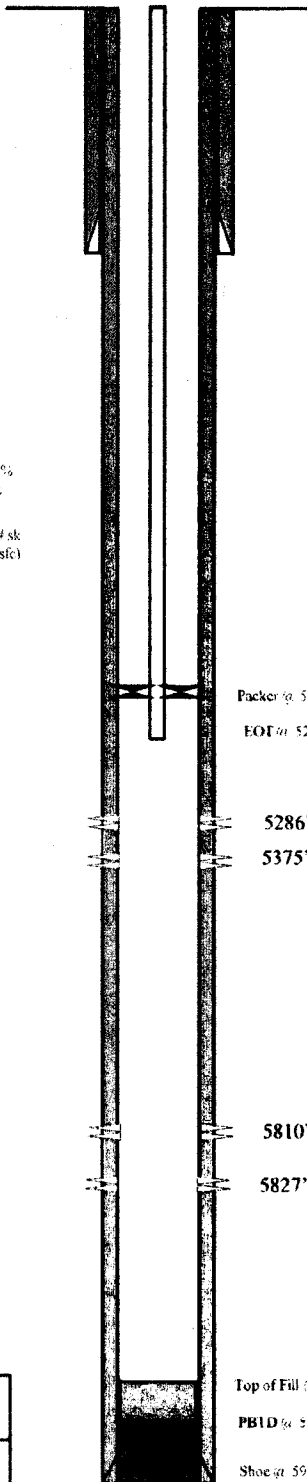
PRODUCTION CASING

CSG SIZE: 4-1/2"
GRADE: J-55 and N-80
WEIGHT: 11.6 ppf
LENGTH: 73 jts N-80 and 73 jts J-55 (5982')
HOLE SIZE: 7-7/8"
CEMENT DATA: 370 sxs Prem Lite II w/ 10% Gel & 3% KCl & 5% S.M. & 3# sk CSE & 2# sk Kol-Seal & 1.4# sk Cello-Flake
400 sxs 50-50 POZ w/ 2% Gel & 3% KCl & 1.4# sk Cello-Flake & 3% S.M. (20 bbl dye to sfc)
CEMENT TOP AT: Surface
SET AT: 5993.42' KB

TUBING

SIZE GRADE WT: 2-3/8" 4.7ppf LS
NO. OF JOINTS: 169 jts (5221.01')
SEATING NIPPLE: 2-3/8" x 1.10
SN LANDED AT: 5231.01' KB
TOTAL STRING LENGTH: EOT @ 5238.71' W/ 10' KB

Injection Wellbore Diagram



FRAC JOB

1-11-00 5286'-5381' Frac D sands: 52,906# 20/40 sand in 361 bbl Viking I-25 fluid. Perfs broke down at 2503 psi. Treated at avg. pressure of 2000 psi w/ avg. rate of 31.7 BPM. ISIP-2220 psi, 5 min.-2068 psi
1-10-00 5810'-5830' Frac A sands: 33,387# 20/40 sand in 223 bbl Viking I-25 fluid. Perfs broke down at 3040 psi. Treated at avg. pressure of 3700 psi w/ avg. rate of 27 bpm. W/ 6# sand on perfs frac screened out. Est. 16,557# sand in formation, 16,830# in csg.
4-26-04 Tubing Leak. Update rod and tubing detail.
11/15/07 Well converted to an Injection Well.
11/27/07 MIT completed and submitted.

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
1-11-00	5286'-5298'	4 JSPF	48 holes
1-11-00	5375'-5381'	4 JSPF	24 holes
1-10-00	5810'-5814'	4 JSPF	16 holes
1-10-00	5827'-5830'	4 JSPF	12 holes

NEWFIELD

Monument Butte Federal #5-24-8-16

2003' FNL 690' FWL

SWNW Section 24-T8S-R16E

Duchesne Co. Utah

API #43-013-32099; Lease #UTU-74868

Top of Fill @ 5920'

PBID @ 5949'

Shoe @ 5993'

TD @ 6000'

CR 11 00 07